

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-27862
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252		7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
4. Well Location Unit Letter E : 2170 feet from the North line and 465 feet from the West line Section 22 Township 29N Range 5W NMPM County Rio Arriba		8. Well Number 75M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6736		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Allocation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests allocation of this well as per attached. This is in reference to DHC#1634AZ.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE Regulatory Analyst DATE 05/13/2005

Type or print name Christina Gustartis
For State Use Only

Email address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463
DEPUTY OIL & GAS INSPECTOR, DIST. 52

APPROVED BY: [Signature] TITLE _____ DATE MAY 16 2005
Conditions of Approval (if any): _____

Allocation for the San Juan 29-5 Unit #75M (API 30-039-27862)

The San Juan 29-5 Unit #75M is a 160-acre Mesaverde/160-acre Dakota infill well located in the northwest quarter of Section 22-T29N-R5W, Rio Arriba County, NM. The well was TD'd in February 2005, perforated & fracture stimulated in April 2005, and ready for first delivery on April 29, 2005.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tubing at 5,750', perfs 5,513-5,984' OA, composite plug at 6,084')
4/22/05 1/2" choke N/A* psi tbg. press. 280 psi fcp 1,848 MCFPD + 0.25 BOPD + 4 BWPD

Dakota (2-3/8" tubing set at 7,859', perfs 7,967-8,069' OA, PBTD 8,140' Sj MD, multi-pass production log)
4/28/05 1/2" choke 150 psi ftp 650 psi sicp 499** MCFPD + 0 BOPD + 3.7 BWPD

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas)	Mesaverde	79%
	Dakota	21%

Fixed Allocation (Oil)	Mesaverde	100%
	Dakota	0%

Little oil was produced during these tests. Based on historical production data from offset wells, the Dakota is very dry and is expected to produce no oil. Therefore 100% of any oil production should be allocated to the Mesaverde.

Please allocate production based on the above estimated percentages.

Call with questions

Tom Johnson
832-486-2347

* Annular test – string float in tubing

**Rate measured with a production log, making multiple passes at varying speeds. Casing was shut-in, with all production directed up tubing. Tubing set ~100' above the top Dakota perforation makes it possible to gauge a Dakota rate isolated from any Mesaverde influence (log run below the point where the shallower Mesaverde has already turned the corner and is going up tubing).