

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-23744
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252		7. Lease Name or Unit Agreement Name State Com AD
4. Well Location Unit Letter I : 1510 feet from the South line and 830 feet from the East line Section 36 Township 29N Range 11W NMPM County San Juan		8. Well Number 26E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5701 GR		9. OGRID Number 217817
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Allocation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests allocation of this trimingled well as per attached. Allocation is now based on fixed allocation %. This is in reference to DHC#425AZ and Administrative Order DHC-3064 dated 11/8/2002.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Gustartis TITLE Regulatory Analyst DATE 05/13/2005

Type or print name Christina Gustartis
For State Use Only

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DIST. 55
Conditions of Approval (if any) _____

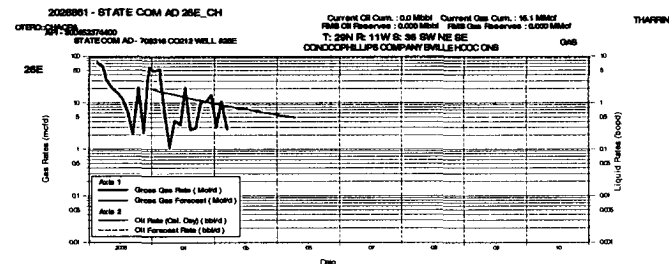
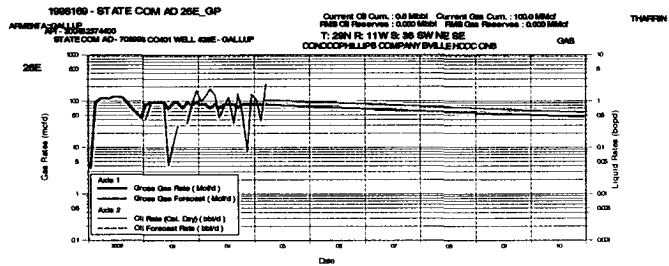
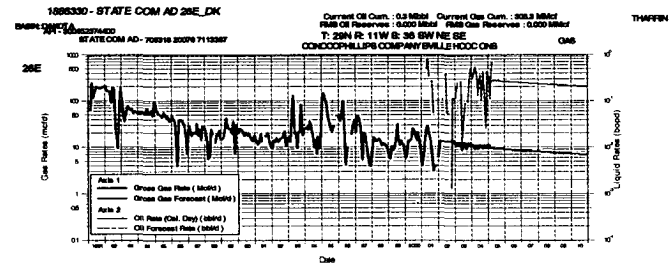
MAY 16 2005
DATE

CONOCOPHILLIPS COMPANY

State Com AD #26E

Downhole Commingling - Change To Fixed Production Allocations

29-Apr-05



YEAR	GALLUP ALLOCATION				DAKOTA ALLOCATION				CHACRA ALLOCATION			
	COND	MCFPY	OIL %	GAS %	COND	MCFPY	COND %	GAS %	COND	MCFPY	COND %	GAS %
2005	360	29,770	79	83	98	3,530	21	10	0	2,395		7
2006	339	26,553	78	87	96	3,259	22	11	0	627		2
2007	303	23,767	77	89	91	3,079	23	11				
2008	273	21,429	76	88	86	2,921	24	12				
2009	246	19,299	75	87	81	2,760	25	13				
2010	223	17,501	74	87	77	2,617	26	13				
2011	203	15,929	74	87	73	2,485	26	13				
2012	186	14,586	73	86	70	2,368	27	14				
2013	170	13,325	72	86	66	2,247	28	14				
2014	156	12,245	71	85	63	2,140	29	15				
2015	144	11,283	71	85	60	2,040	29	15				
2016	133	10,451	70	84	57	1,951	30	16				
2017	123	9,651	71	85	50	1,703	29	15				
2018	114	8,959	100	100								
2019	106	8,334	100	100								
2020	99	7,789	100	100								
2021	93	7,253	100	100								
2022	87	6,786	100	100								
2023	81	6,360	100	100								
2024	76	5,987	100	100								
2025	72	5,613	100	100								
2026	67	5,286	100	100								
2027	64	4,984	100	100								
2028	60	4,719	100	100								
2029	57	4,449	100	100								
2030	54	4,212	100	100								
2031	51	3,991	100	100								
2032	48	3,797	100	100								
2033	46	3,597	100	100								
2034	44	3,420	100	100								
2035	42	3,255	100	100								
2036	40	3,109	100	100								
2037	38	2,957	100	100								
2038	36	2,822	100	100								
2039	34	2,695	100	100								
2040	25	1,945	100	100								