

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM-APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
**FEE**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Multiple--See Attached

9. API Well No.  
Multiple--See Attached

10. Field and Pool, or Exploratory  
Multiple--See Attached

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**BP AMERICA PRODUCTION CO**

Contact: **HOLLY PERKINS**

E-Mail: **Regulatory@xtoenergy.com**

3a. Address

**-200 ENERGY CT-  
FARMINGTON, NM 87402**

3b. Phone No. (include area code)

Ph: **505.324.1090** Ext: **4020**

Fx: **505.564.6700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

**30-045-26252**  
**30-045-25895**  
**30-045-23162**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other  
Surface Commingling

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to surface commingle the above wells per attached documents.



**PLC-259**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #34180 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by JIM LOVATO on 10/18/2004 (05JXL0003SE)**

Name (Printed/Typed) **HOLLY PERKINS**

Title **REGULATORY COMPLIANCE TECH**

Signature (Electronic Submission)

Date **08/05/2004**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **JIM LOVATO**

Title **PETROLEUM ENGINEER**

Date **01/06/2005**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Farmington**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

**Additional data for EC transaction #34180 that would not fit on the form**

**7. If Unit or CA/Agreement, Name and No., continued**

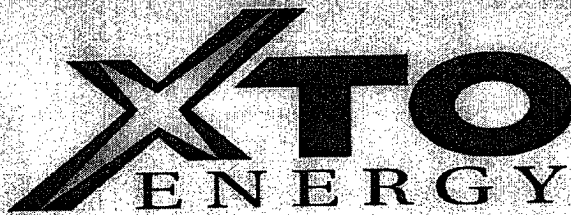
NMNM75973  
NMNM76350  
NMNM76359

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMNM76350	FEE	CHAVEZ GASCOM F 1	30-045-26252-00-S1	Sec 23 T29N R10W NWSE 1760FSL 1690FEL 36.70940 N Lat, 107.85040 W Lon
NMNM76359	FEE	MOSS FED COM A 1	30-045-25895-00-S1	Sec 23 T29N R10W NWSE 1690FSL 1730FEL 36.70921 N Lat, 107.85054 W Lon
NMNM75973	FEE	CHAVES GAS COM 1R	30-045- <u>23162</u> -00-S1	Sec 23 T29N R10W NWSE 1590FSL 1590FEL 36.70892 N Lat, 107.85004 W Lon

**10. Field and Pool, continued**

UNNAMED



2700 Farmington Ave, K-1 Farmington, NM 87401  
Phone: (505) 324-1090 FAX: (505) 564-6700

July 30, 2004

Mr. William Jones  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Mr. Jim Lovato  
Bureau of Land Management  
1235 LaPlata Hwy  
Farmington, NM 87401

Subject: Proposed Surface Commingle and Off-lease Measurement  
Chavez Gas Com C #1R, Chavez Gas Com F #1, Moss Federal Gas Com A #1  
Chavez Gas Com C #1R CDP; San Juan County, NM  
Federal Leases NMSF077082, NMNM99332 & CA # NM015P3585C424

Dear Mr. Jones & Mr. Lovato:

XTO Energy Inc. requests administrative approval for surface commingling and off-lease measurement of natural gas produced from the following wells operated by XTO Energy Inc.: Chavez Gas Com C #1R, Chavez Gas Com F #1 and the Moss Federal Gas Com A #1. These wells are located in Section 23, T29N, R10W in San Juan County, New Mexico. Lease/Agreement numbers for the proposed commingled wells are: SRM1294, NM015P3585C413, and NM015P3585C423.

XTO plans to produce the commingled gas through a central compressor, thus lowering operating expenses and extending the economic life of the wells, thus increasing their ultimate recoveries on all Indians and non-Indian leases. The anticipated fuel requirements for each well is also presented, and currently we anticipate the only fuel requirements to be for pumping unit engines, separators and for the compressor engine. There are no bypass gas lines for this system.

Each well will be equipped with allocation meters, which will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). To ensure the initial system integrity, all flowlines will be pressure tested appropriately. Produced liquids will not be surface commingled. All interest owners have been notified via certified mail, return receipt, on July 7, 2004.

The following attachments are included with this application:

- Form C107B (application for surface commingle; diverse ownership)
- Map of all wells and their associated leases
- Form C-102 for each well (plats)
- Table of well & lease information, spacing, permits, lease numbers, gravities/BTU, MCF
- Schematic diagram showing all flowlines, compressors & equipment
- Details of allocation formula, including line purging and venting
- Letter to WI, NRI & ORRI owners & list of owners
- Administrative Application Checklist

Sincerely,

Holly C. Perkins  
Regulatory Compliance Tech

xc: OCD, Aztec Office

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave. Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: XTO ENERGY INC.

OPERATOR ADDRESS: 2700 FARMINGTON AVE, SUITE K-1

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No.

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
BASIN DAKOTA 71599	0.7140			
OTERO CHACRA 82329	0.7140			
BLANCO MESAVERDE 72319	0.7550			

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Holly C. Perkins

TITLE: REGULATORY COMPLIANCE TECH

DATE: 7/29/04

TYPE OR PRINT NAME: HOLLY C. PERKINS

TELEPHONE NO.: (505) 564-6720

E-MAIL ADDRESS: Holly\_perkins@xtoenergy.com

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### Application Acronyms:

**[NSL-Non-Standard Location]** **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling]** **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling]** **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion]** **[PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal]** **[IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification]** **[PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

HOLLY C PERKINS  
Print or Type Name

Signature

REGULATORY COMPLIANCE TECH 7/29/04  
Title Date

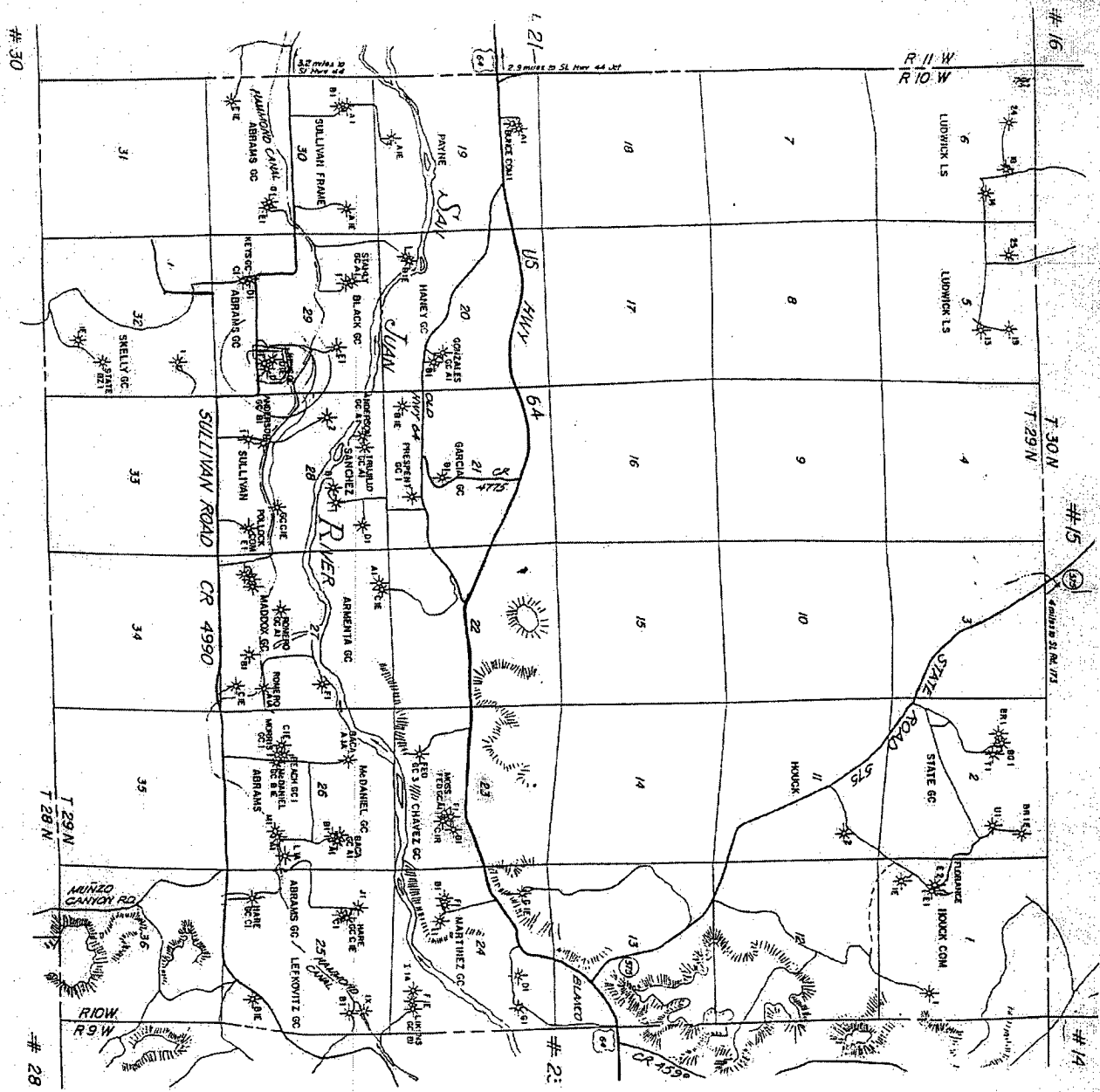
Holly\_perkins@xtoenergy.com  
e-mail Address

CHAVEZ GAS COM C #1R CDP

	Well Information		
	Fee	Fee	Fee
Location	Chavez Gas Com C #1R	Chavez Gas Com F #1	Moss Federal Gas Com A #1
Footages	Sec 23, T29N, R10W	Sec 23, T29N, R10W	Sec 23, T29N, R10W
Formation/Pool	1590' FSL & 1590' FEL	1760' FSL & 1690' FEL	1690' FSL & 1730' FEL
API#	Basin Dakota	Otero Chacra	Blanco MV
Gas Gravity	30-045-23162	30-045-26252	30-045-25895
BTU	0.714	0.662	0.755
Gas Rate (MCF)	1212.5	1169.2	1287.9
WI	72	19	19
NRI	0.75	0	25
Lease/Agreement #	0.65625	30	.438
Permits	CA # SRM1294	CA # NM015P3585C413	CA # NM015P3585C423
Spacing	N/A	N/A	N/A
	SESW/4 S/2	NWSE/4 E/2	NWSE/4 S/2

Compressor and other equipment fuel usage will be determined based on manufacturer's specifications  
Pumping unit & separator fuel will be allocated to well if equipment exists





## NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date JANUARY 14, 1965

Operator XTO ENERGY Lease CHAVES GAS UNIT "C"  
 Well No. 1 Unit Letter N Section 23 Township 29 NORTH Range 10 WEST N.M.P.M.  
 Located 890 Feet From the SOUTH Line, 1455 Feet From the WEST Line  
 County SAN JUAN G. L. Elevation REPORT LATER Dedicated Acreage 320 Acres  
 Name of Producing Formation DAKOTA Pool BASIN DAKOTA

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?

Yes No X

2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No \_\_\_\_\_ If answer is "yes", Type of Consolidation, Communitization agreements being prepared. Pan Am owns all acreage in S/2 Section 23 except W/2 of SW/4, which is owned by Southern Union Production Co. who have agreed to join in drilling of a

3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

Section B.

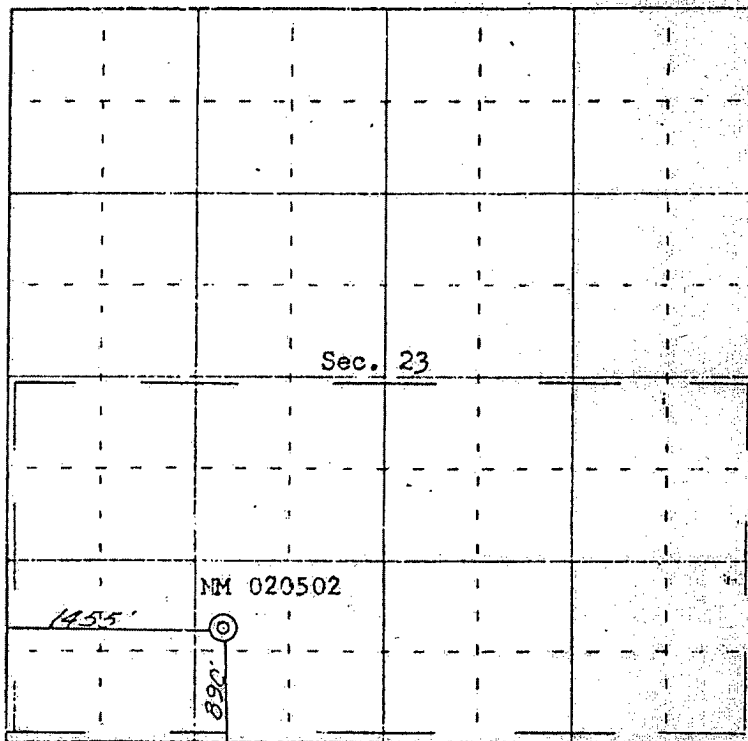
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

XTO ENERGY  
Billy Pinkes  
 (Representative)

(Address)

Farmington, New Mexico

Note: All distances must be from outer boundaries of section.



Ref: GLO plat dated 19 April 1887



Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed January 13, 1965

James P. Ponce





All distances must be from the outer boundaries of the Section.

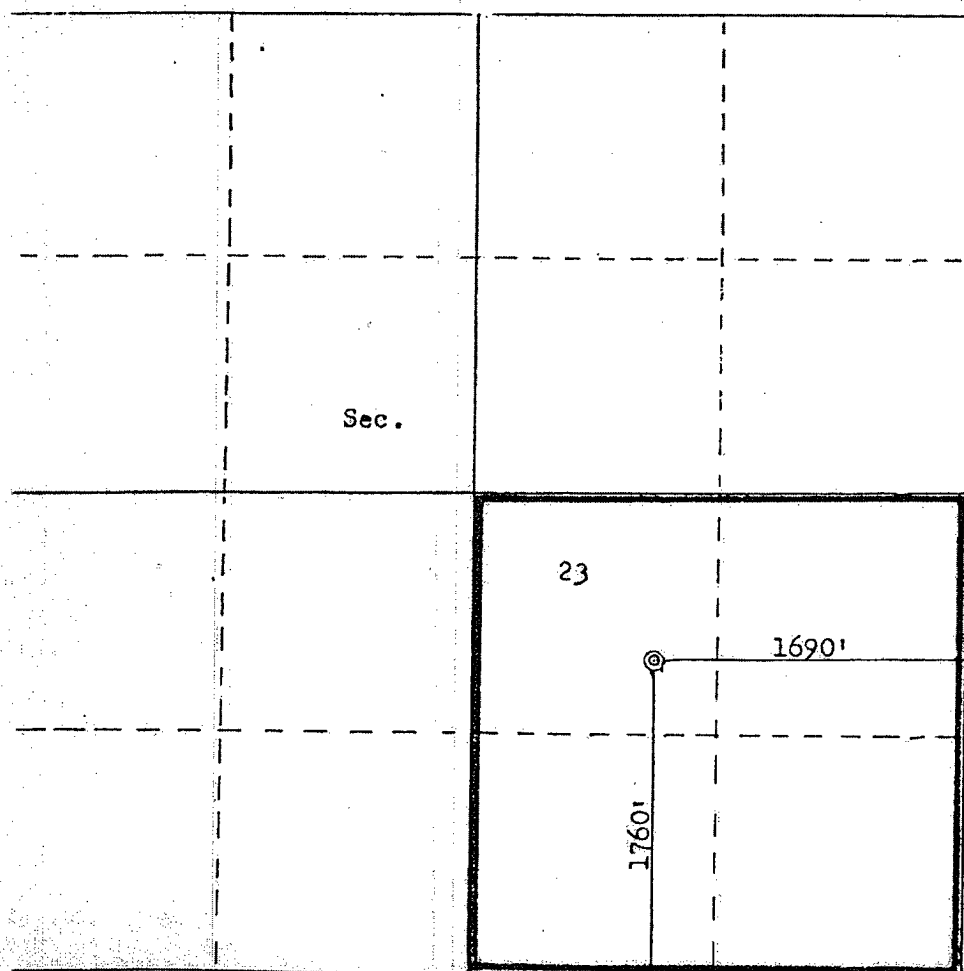
Operator <b>XTO ENERGY</b>		Lease <b>CHAVEZ GAS COM "F"</b>		Well No. <b>1</b>
Section Letter <b>J</b>	Section <b>23</b>	Township <b>29N</b>	Range <b>10W</b>	County <b>San Juan</b>
Actual Footage Location of Well:				
<b>1760</b>	feet from the	<b>South</b>	line and	<b>1690</b>
				feet from the
				<b>East</b>
				line
Ground Level Elev. <b>5597</b>	Producing Formation <b>Chacra</b>		Pool <b>Otero Chacra</b>	Dedicated Acreage: <b>160</b>
				Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

**XTO ENERGY**  
Name Holly Perkins  
Position Surveyor  
Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed February 28, 1985  
Registered Professional Engineer and Land Surveyor  
Fred B. Kerr Jr.  
Certificate No. 3950

All distances must be from the outer boundaries of the Section.

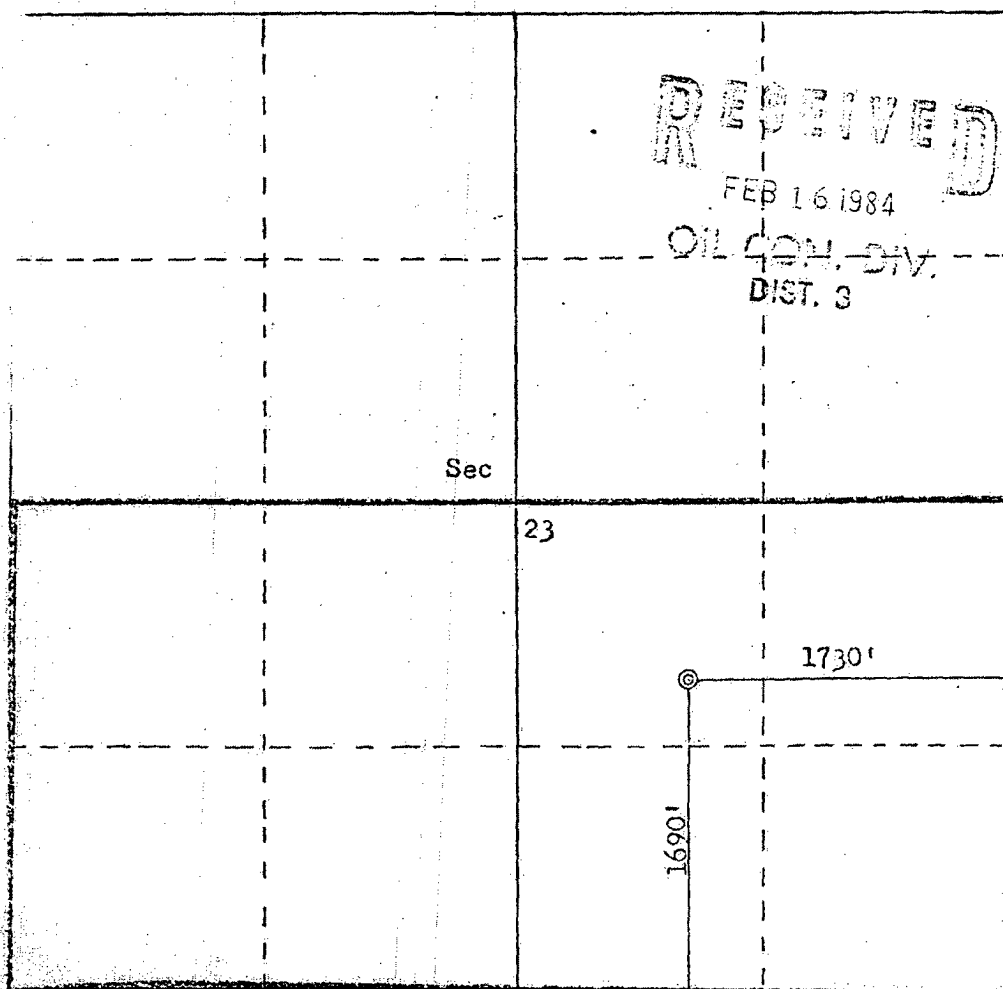
Operator <b>XTO ENERGY</b>		Lease Moss Federal Gas Com A-True			Well No. 1
Section Letter J	Section 23	Township 29N	Range 10W	County San Juan	
Well Footage Location of Well:					
1690	feet from the South	line and	1730	feet from the East	line
Ground Level Elev: 5597	Producing Formation Mesa Verde		Pool Blanco	Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation Communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

**XTO ENERGY**  
 Name Holly Perkins  
 Position \_\_\_\_\_

Company \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed February 2, 1984

Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.  
 Fred B. Kerr Jr.

Certificate No. 3950

**Chavez Gas Com F #1: 30-045-26252**



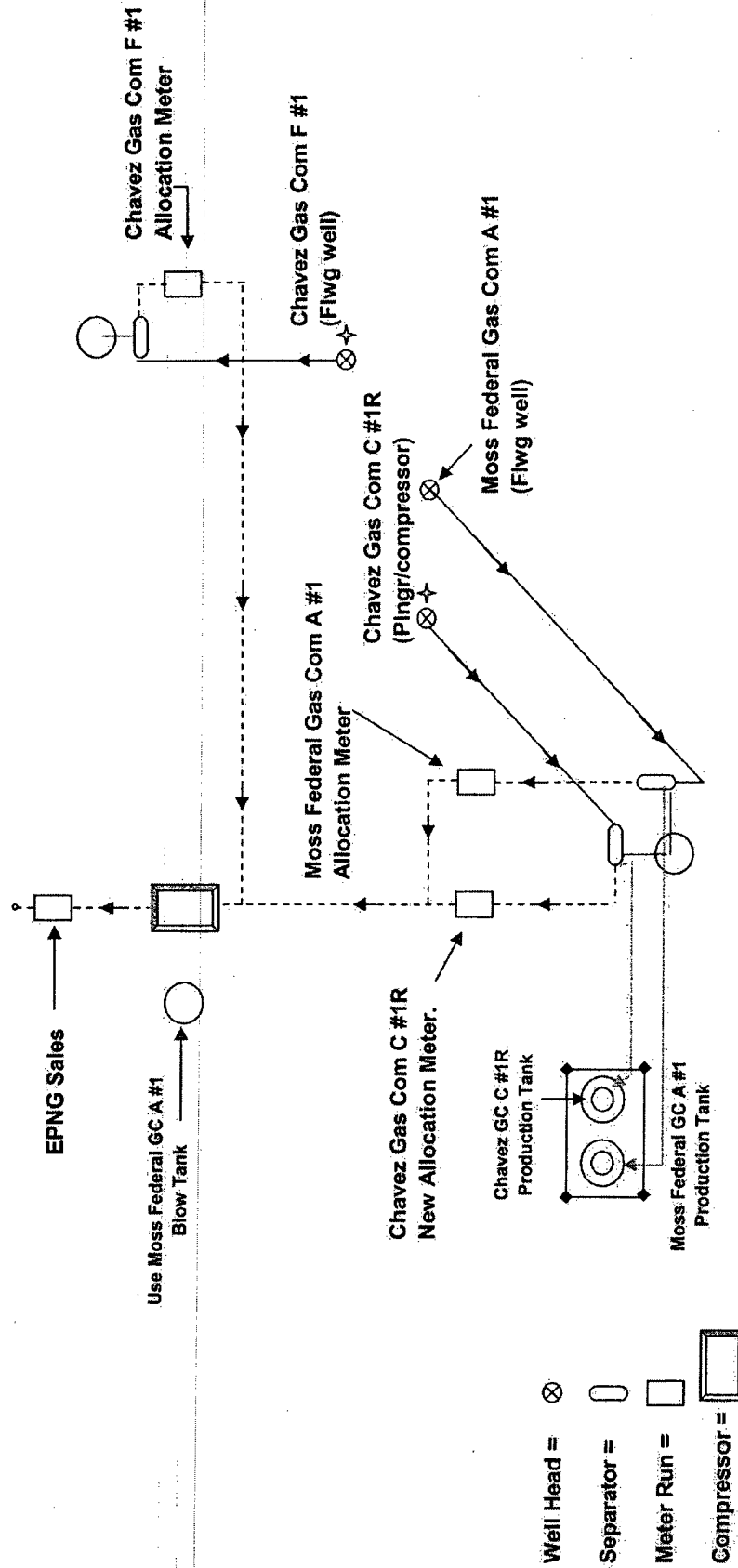
# Proposed Installation

## CHAVEZ GAS COM C #1R PROPOSED SURFACE COMMINGLE LOCATION

Moss Federal Gas Com A #1: 30-045-25895

Chavez Gas Com C #1R: 30-045-23162

Chavez Gas Com F #1: 30-045-26252



**Note:** Use existing meter run from the Chavez Gas Com C #1R as the EPNG CDP. A new meter run will be needed for the Chavez Gas Com C #1R. The flow lines will stay the same on the Chavez C #1R & Moss Federal Gas Com A #1. The Separators will need to be replumbed. A new flow line will need to be installed for the Chavez Gas Com F #1 or meter installed to fit existing flow line. The Compressor will need to move North approximately 100'.

7/14/2004

CHAVEZ GAS COM C #1R CDP

**PROPOSED ALLOCATION PROCEDURES**

Base Data:

W = Gas Volume (MCF) from allocation meters at individual wells during allocation period

X = Gas Volume (MCF) from CDP sales meter during allocation period

Y = BTU's from CDP sales meter during allocation period

Allocation period is typically a calendar month & will be the same for all wells

Individual Well Gas Production =  $A + B + C + D + E$

A = Allocated Sales Volume, MCF  $(W / \text{SUM } W) \times X$

B = On lease fuel usage, MCF. Determined fr/equipment specification & operating conditions

C = Purged and/or vented gas fr/well and/or lease equipment, MCF. Calculated using equipment specifications & pressures.

D = Allocated fuel fr/gathering system equipment, MCF> The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting fr/the equipment using allocation factors determined by  $W / \text{SUM } W$  for the wells involved.

E = Allocated volume of gas lost and/or vented fr/the gathering system and/or gathering system equipment, MCF. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by  $W / \text{SUM } W$ .

Allocated individual Well BTU's =  $(WWW \times \text{Individual well BTU} / \text{SUM } (W \times \text{individual well BTU})) \times Y$ .

Individual well gas heating values to be determined in accordance w/BLM regulations (Onshore Order No. 5)



2700 Farmington Ave, K-1 Farmington, NM 87401  
Phone: (505) 324-1090 FAX: (505) 564-6700

July 7, 2004

RE: Notice to Working and Royalty Interest Owners  
Application to Surface Commingle Gas Production  
San Juan County, NM

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) for approval to surface commingle gas production from the Chavez Gas Com C #1R, the Chavez Gas Com F #1 and the Moss Federal Gas Com A #1. The NMOCD requires all interest owners be notified of plans to surface commingle when ownership is different between wells.

Produced gas from each well will be measured separately prior to being commingled. We plan to produce the commingled gas through a shared compressor. Produced liquids will not be surface commingled. In the future, additional wells, pools, and acreage may be added to this surface commingle or this gathering system. At such time, as an owner in this system, you will not be noticed as this commingle is expanded unless this method of allocating production between pools and wells changes.

If you need additional information or have any questions, I may be contacted at (505) 324-1090. If you have an objection to our application you must file a protest in writing to the NMOCD Santa Fe office at 1220 So. St. Francis Drive, Santa Fe, NM 87505 within 20 days from the date the NMOCD received the application.

Sincerely,

A handwritten signature in cursive script that reads 'Holly C. Perkins'.

Holly C. Perkins  
Regulatory Compliance Tech

xc: Well Files  
FW Land Dept.  
NMOCD, Aztec



MMS - Notify BLM

Mina K Henry  
124 West 93rd Street 3E  
New York, NY 10025-9309

Patricia Ann Housman  
380 Blanco Ave., Apt. 11  
Blanco, TX 78606-4504

Linda E. Edner  
P.O. Box 1968  
Sedona, AZ 86339-1968

Janice Wittenborn  
P.O. Box 1968  
Sedona, AZ 86339

San Juan 1984 Partnership  
Smokey Oil Company  
P.O. Box 2360  
Casper, WY 82602-2360

Rafael A. & Consuelo H. Chavez  
Joint Tenants  
Life Estate  
221 Hwy 511  
Blanco, NM 87412-9716

Wynn-Crosby 1999, Ltd  
A Texas Limited Partnership  
P.O. Box 54090  
Los Angeles, CA 90054-0090

Chris A. Cross  
4207 S E 1st Place  
Cape Coral, FL 33904

Ravelle B. Taylor  
1908 Rolling Dunes Court  
Las Vegas, NV 89117

Robert Taylor  
5180 N. Lariat Dr.  
Castle Rock, CO 80104

Yager Family Living Trust Dated  
7/20/98  
5461 S.W. 87th Place  
Ocala, FL 34476

Belliston Family Trust  
4326 E. Desert Marigold Dr.  
Cave Creek, AZ 85331

Bryce R. Taylor  
6899 Denby Dale Road  
West Jordan, UT 84084-1797

Mark L. Taylor  
6625 W. Sahara Ave. #5  
Las Vegas, NV 89146

Scott W. Taylor  
365 Rancho La Costa Street  
Las Vegas, NV 89138

Lorne F. Taylor  
2896 Mountain Trail Rd  
Kingman, AZ 86401-7802

Trenna T. Adams  
1908 Rolling Dunes Court  
Las Vegas, NV 89117

Linda T. Dickinson  
7576 Kerr Lake Court  
Las Vegas, NV 89128-0597

Shereen Taylor-Berger  
5641 South Woodlawn  
Chicago, IL 60637

Bryan R. Taylor  
2504 E. Deacon Drive  
Salt Lake City, UT 84108

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