Submit 3 Copies To Appropriate District State of Ne		/	Form C-103	
Office Energy, Minerals and	Natural Resources /		May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 87240		WELL API NO.		
District II OII CONSERVA	OIL CONSERVATION DIVISION /		30-045-32208	
301 W. Grand Ave., Artesia, NW 86210		5. Indicate Type of Lease		
District III 1220 South S 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, I		STATE F	EE 🛭	
District IV	11VI 87303			
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease N	10.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Tiffany SWD		
1. Type of We <u>ll:</u>		8. Well Number		
Oil Well Gas Well Other SWD		1		
2. Name of Operator		9. OGRID Number		
Energen Resources Corporation		162928		
3. Address of Operator		10. Pool name or Wildcat		
2198 Bloomfield Highway, Farmington, NM 87401		SWD:Morrison/Bluff/Entrada		
4. Well Location		5567	30	
Maria Lastana H 725 Cast Canada	North line and	325 Feet from the		
Unit Letter H: 725 feet from the	North line and		East line	
Section 10 Township 32N Range 06W NMPM County San Juan				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6209' KB				
Pit or Below-grade Tank Application □ or Closure □				
Pit type Depth to Groundwater Distance from near	est fresh water well Di	stance from nearest surface water		
1 2	olumebbls; Constructi	The said of the sa	Fig. 1	
In Delow-Glade Lane.	ordine	To leave be a second		
12. Check Appropriate Box to Inc NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON	SUB	SEQUENT REPORT	OF: ERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILL	ING OPNS. PLUC	G AND	
PULL OR ALTER CASING MULTIPLE	— ☐ CASING TEST AND	ABAN	NDONMENT	
COMPLETION	CEMENT JOB			
OTHER:	OTHER: completi	on/MIT/notify of begin.	injection X	
 Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 1103. For M or recompletion. 				
Work occurred from: 01/17/05 - 03/24/05				
 MIRU well service unit. Kill well. NU BOP. 				
2. Squeeze liner top with 350 sks Class H. Pr	essure test to 2,000 p	sig for 15 minutes.		
3. Run CBL (SBI). Perforate Bluff from 8,450'	- 8,565' w/4 JSPF.			
4. Acidize Bluff w/6,000 gals. 15% FE - acid.				
E T 2 1 /04 TPC 4-1-1 TOW 0 0	448'.			
6. 03/24/05 Perform MIT - witnessed by NMCCD	(see encluse	d MIT Churt)		
7. Begin injection on Thursday March 3	12005	,		
				
I hereby certify that the information above is true and complete grade tank has been/will be constructed or closed according to NMOCD g	to the best of my knowledg	e and belief. I further certify th	at any pit or below- OCD-approved plan	
SIGNATURE John J.		t Engineer DATE		
Type or print name Pat Sanchez	E-mail address:	psanchez@energen.com Telephone No	o. 505.325.6800	
For State Use Only	Attametra		_	
APPROVED BY Shah	SUPERVISOR DIS TITLE	STRICT#3 PIA	R 2 5 2005	
Conditions of Approval, if any:		DAIE _	· · ·	

