

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit G (SWNE), 1500' FNL & 1750' FEL, Sec. 13, T25N, R6W NMPM

5. Lease Number
SF-078884

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit

8. Well Name & Number

9. Canyon Largo Unit #205
API Well No.

10. 30-039-20741
Field and Pool

11. South Blanco PC
County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action:

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☐ Other : Commingle

13. Describe Proposed or Completed Operations

It is intended to Plug & Abandon the subject well according to the attached procedure and well bore diagrams.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Associate II Date 5/13/05

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Canyon Largo Unit #205 – Pictured Cliffs PLUG AND ABANDONMENT PROCEDURE

1500' FNL & 1750' FEL; NE, Section 13, T25N, R6W

Latitude: N36°24.162 , Longitude: W107°24.936

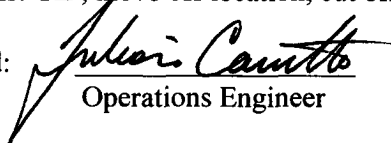
AIN #4440601

5/09/05

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cuff's yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and BR safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP. PU and tally 1-1/4" IJ tubing workstring. Round-trip 2.875" wireline gauge ring to 2700'.
2. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops, 2700' – 2085')**: TIH and set 2.875" wireline CIBP at 2700'. TIH with workstring and tag CIBP. Load casing with water and circulate well clean. Pressure test casing to 500#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 20 sxs cement and spot a balanced plug inside casing (2 stages) above CR to isolate the Pictured Cliffs perforations through the Ojo Alamo top. TOH with tubing.
3. **Plug #2 (Nacimiento top, 628' – 528')**: Perforate 2 squeeze holes at 628'. If the casing pressure tested after plug #1, then attempt to establish rate into squeeze holes. Mix and pump 39 sxs cement down the 2.875" casing, squeeze 31 sxs outside the casing and leave 8 sxs inside casing, displace to 300'. If the casing does not test before perforating, then set 2.875" wireline cement retainer at 578'. TIH with stinger and set cement plug, use only 4 sxs above the CR. TOH and LD tubing.
4. **Plug #3 (8.625" Surface casing, 176' - Surface)**: Perforate 2 squeeze holes at 176'. Establish circulation out the bradenhead valve with water. Mix and pump approximately 50 sxs Type III cement down the 2.875" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
5. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:


Operations Engineer

Engineer

Office - (599-4043)

Cell - (320-0321)

Approved:


Drilling Superintendent

Sundry Required: YES

Lease Operator: Robin Danek
Specialist: Sheldon Montoya
Foreman: Terry Nelson

Cell: 320-0546 Pager: 324-7418
Cell: 320-2857 Pager: 326-8446
Office: 326-9731 Pager: 326-8473

Canyon Largo Unit #205

Current
AIN 4440601

South Blanco Pictured Cliffs

1500' FNL, 1750' FEL, Section 13, T-25-N, R-6-W, Rio Arriba County, NM

Lat: N36°24.162 , Long: W107°24.936 / API #30-039-20741

Today's Date: **5/09/05**

Spud: 11/10/73

Completed: 7/9/74

Elevation: 6679' GL

6690' KB 12.25" hole

Nacimiento @ 578'

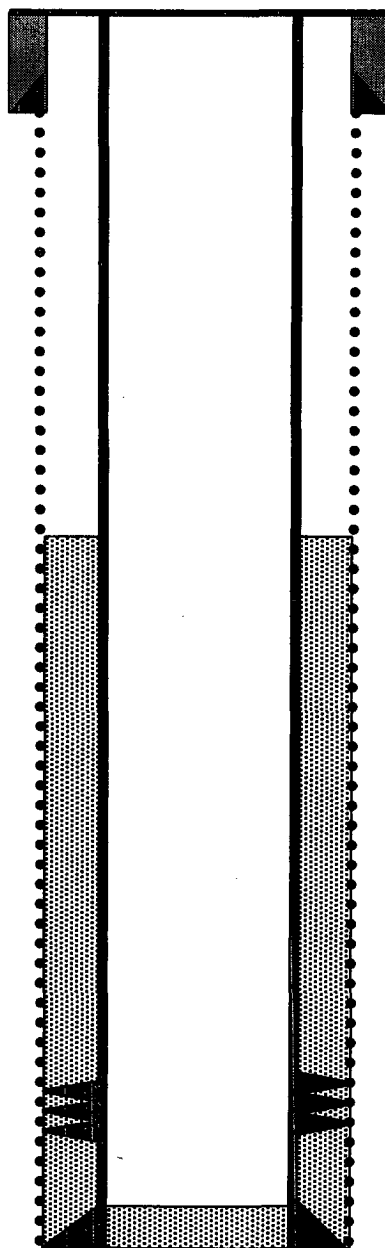
Ojo Alamo @ 2135'

Kirtland @ 2320'

Fruitland @ 2476'

Pictured Cliffs @ 2746'

6.75" hole



8.625", 24#, J-55 Csg set @ 126'
Cmt with 106cf (Circulated to Surface)

Well History:

Jun '03: Run Slick line to retrieve fluid sample from well. TD 2668'

Sep '04: Run Slick line to check TD. Gauges found TD at 1850'. Set down showed scale on sides and sand on bottom.

TOC @ 1950' (T.S.)

Pictured Cliffs Perforations:
2748' – 2790'

2.875" 6.4#, J-55 Casing set @ 2869'
Cement with 226 cf

TD 2869'
PBD 2859'

Canyon Largo Unit #205
Proposed P&A
AIN 4440601

South Blanco Pictured Cliffs

1500' FNL, 1750' FEL, Section 13, T-25-N, R-6-W, Rio Arriba County, NM

Lat: N36°24.162 , Long: W107°24.936 / API #30-039-20741

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6690' KB 12.25" hole

Nacimiento @ 578'

Ojo Alamo @ 2135'

Kirtland @ 2320'

Fruitland @ 2476'

Pictured Cliffs @ 2746'

6.75" hole

TD 2869'
PBD 2859'

8.625", 24#, J-55 Csg set @ 126'
Cmt with 106cf (Circulated to Surface)

Perforate @ 176'

Plug #3: 176' – 0'
Type III cement, 65 sxs

Cmt Ret @ 578'

Plug #2: 628' – 528'
Type III cement, 39 sxs
31 sxs outside and 8 sxs
inside

Perforate @ 628'

TOC @ 1950' (T.S.)

Plug #1: 2700' – 2085'
Type III cement, 20 sxs;
in two stages.

Set CIBP 2700'

Pictured Cliffs Perforations:
2748' – 2790'

2.875" 6.4#, J-55 Casing set @ 2869'
Cement with 226 cf