

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
JIC 104
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
JICARILLA E 15A

2. Name of Operator
CONOCO PHILLIPS

Contact: DEBORAH MARBERRY
E-Mail: deborah.marberr@conocophillips.com

9. API Well No.
30-039-26911

3a. Address
P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832-486-2326
Fx: 832-486-2764

10. Field and Pool, or Exploratory
BLANCO MV/TAPACITO PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 16 T26N R4W NESW 1620FSL 1960FWL

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged and abandoned on 01/13/2004 as per the attached daily summaries.

RECEIVED
MAY 19 AM 10 21
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #28779 verified by the BLM Well Information System
For CONOCO PHILLIPS sent to the Rio Puerco

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/11/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCD

FARMINGTON FIELD OFFICE
BY *sm*

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips Co.

Jicarilla E 15A

1620' FSL & 1960' FWL, Section 16, T-26-N, R-4-W

Rio Arriba County, NM

Lease: Jic Contract #104, API #30-039-26911

January 15, 2004

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with existing CIBP at 2950'; spot 24 sxs cement inside 4-1/2" casing above BP up to 2634' to isolate the Ojo Alamo top.

Plug #2 with 16 sxs cement inside 4-1/2" casing from 1108' to 897' to cover the Nacimiento top.

Plug #3 with 16 sxs cement inside 4-1/2" casing from 565' to 354' to cover the 9-5/8" casing shoe.

Plug #4 with 45 sxs cement pumped down the 4-1/2" casing from 100' to surface, circulate good cement out bradenhead.

Plug and Abandonment Summary:

Notified JAT

1/08/04 MOL. Check LEL around wellhead. Held JSA. RU. Line and fence pit. No well pressure. Casing is flowing water. SDFD.

1/09/04 Held JSA. Layout relief lines to pit. Note: casing still flowing water. Shut in and hook up blow down lines. ND wellhead. NU BOP and test. PU 1-1/4" tubing workstring and TIH; tag existing CIBP at 2950'. Circulate well clean with 50 bbls of water. Attempt to pressure test casing, leak 1 bpm at 350#. Plug #1 with existing CIBP at 2950'; spot 24 sxs cement inside 4-1/2" casing above BP up to 2634' to isolate the Ojo Alamo top. TOH and WOC. SDFD.

1/12/04 Held JSA. TIH with tubing and tag cement at 2636'. Pressure test casing to 500# for 5 minutes. PUH to 1108'. Plug #2 with 16 sxs cement inside 4-1/2" casing from 1108' to 897' to cover the Nacimiento top. PUH to 565'. Plug #3 with 16 sxs cement inside 4-1/2" casing from 565' to 354' to cover the 9-5/8" casing shoe. TOH and LD tubing. RD floor and dig out cellar in preparation to cut off wellhead. RU A-Plus wireline truck and perforate 3 squeeze holes at 100'. Establish circulation with 2 bbls of water and circulate clean with total of 10 bbls of water. Plug #4 with 45 sxs cement pumped down the 4-1/2" casing from 100' to surface, circulate good cement out bradenhead. Shut in well and WOC. SDFD.

1/13/04 Held JSA. Open up well. Tag cement at 12' in 4-1/2" casing and at surface in annulus. Cut off wellhead. Mix 22 sxs cement, top off 4-1/2" casing and install P&A marker. RD and MOL.

No JAT representative was on location.