

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. Type of Well
Gas

2. Name of Operator
Mountain States Petroleum Corporation

3. Address & Phone No. of Operator
PO Box 51166, Amarillo, TX 79159-1166 (806) 355-5679

Location of Well, Footage, Sec., T, R, M

Unit L, 1820' FSL & 975' FWL, Section 29, T-27-N, R-19-W;

5. Lease Number
NOO-G_8104-1117
6. If Indian, All. or
Tribe Name
Navajo
7. Unit Agreement Name

8. Well Name & Number
Navajo No. 29-6

9. API Well No.
30-045-25443

10. Field and Pool
Big Gap Organ Rock

11. County & State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Mountain States Petroleum Corporation plugged and abandoned this well on March 22, 2005 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed

William F. Clark
William F. Clark

Title

Plugging Contractor

Date

5/12/05

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCD

MAY 23 2005

FARMINGTON FIELD OFFICE

BY *Sm*

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Mountain States Petroleum Corp.
Navajo No. 29-6

March 31, 2005
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1820' FSL & 975' FWL, L, Section 29, T-27-N, R-19-W
San Juan County, NM
Lease Number: NOO-G-8104-1117
API #30-045-25443

Plug & Abandonment Report

Work Summary:

Notified BLM on 3/16/05

- 3/17/05 MOL & RU rig. ND wellhead. NU BOP, test. TOH and tally 119 joints 2.375" tubing. PU 4.5" casing scraper and TIH to 3800'. Need more tubing. Shut in well.
- 3/18/05 Tag hard at 3904', unable to work scraper down. Called Steve Mason with BLM; checked files and determined a CIBP was in well; procedure change approved. TOH and LD scraper. RIH with open ended tubing and tag at 3904'. Load casing with 60 bbls of water.
Plug #1 with 54 sxs Type III cement (71 cf) inside casing from 3904' to 3100' to cover the CIBP and fill the Organ Rock perforations.
PUH and WOC. RIH and tag cement at 3134'. Shut in well.
- 3/21/05 Procedure change approved by Steve Mason, BLM. Perforate 3 holes at 3047'. TIH and set 4.5" DHS CR at 1822' (per procedure). Load casing with 5 bbls of water. Attempt to establish rate below CR into squeeze holes, pressured up to 500# and then bleed down 250# in 1 minute. POH with tubing. Procedure change approved by Steve Mason, BLM. Perforate 3 holes at 1818'. Establish rate into squeeze holes at 3 bpm at 500#; circulating out the bradenhead. TIH and set 4.5" DHS CR at 1759'. Load casing with 1 bbl of water.
Plug #2 with CR at 1759', mix and pump 46 sxs Type III cement (60 cf), squeeze 35 sxs outside the casing from 1818' to 1718' and leave 11 sxs inside casing up to 1659' to cover the Chinle top.
TOH with tubing. Perforate 3 holes at 1650'. Shut in well and WOC overnight.
- 3/22/05 TIH and set 4.5" DHS CR at 1599'. Establish rate into squeeze holes 2 bpm at 500#.
Plug #3 with CR at 1599', mix and pump 50 sxs Type III cement (66 cf), squeeze 35 sxs outside the casing from 1650' to 1550' and leave 15 sxs inside the casing up to 1450' to cover the surface casing shoe.
TOH and LD tubing. Perforate 3 holes at 272'. Establish circulation out the bradenhead.
Plug #4 with 73 sxs Type III cement (96 cf) pumped down the 4.5" casing from 272' to surface, circulate good cement out the bradenhead. ND BOP. Dig out and cut off wellhead. Mix 15 sxs Type III cement to fill casing and annulus, and then set P&A marker. RD & MOL.
Wallace Ashley, Navajo Minerals, was on location.