

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM
Unit F (SENW), 1690' FNL & 1595' FWL, Sec. 4, T26N, R10W NMPM

5. Lease Number
NM-0396

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfano Unit

8. Well Name & Number
Huerfano Unit #63R

9. API Well No.
30-045-30253

10. Field and Pool
West Kutz PC

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment

Type of Action:

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection

☐ Other :

13. Describe Proposed or Completed Operations

It is intended to Plug & Abandon the subject well according to the attached procedure and well bore diagrams.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Philana Thompson Title Regulatory Associate II Date 5/12/05

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

010 FRI MAY 13 2005
RECEIVED
MAY 13 2005

NMOCD

Huerfano Unit #63R – Pictured Cliffs PLUG AND ABANDONMENT PROCEDURE

1690' FNL & 1595' FWL
NW, Section 4, T26N, R10W
Latitude: N 36° 31' 12", Longitude: W 107° 54' 18"
AIN 82353001
5/09/05

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
All cement is ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Set steel waste fluid tank. Comply with all NMOCD, BLM, and BR safety regulations. Conduct safety meeting for all personnel on location. NU relief line. Record casing and bradenhead pressures. Blow down well and kill with water as necessary. ND wellhead and install cementing valve.
2. Connect pump line to the bradenhead valve and load with water, record volume to fill. Pressure test the BH annulus to 300#. If the BH annulus does not hold pressure, then modify the following procedure as appropriate with approval from the BLM representative.
3. Establish rate down 2.875" casing with 20 bbls water, record pump rate and pressure. If the BH annulus did not test, then monitor the bradenhead for flow. If no flow or blow on the BH, then pump 10 - .875" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations are taking water and there is not a casing leak. If the bradenhead flows water or there are other indications of a casing leak, then MOL and RU pulling unit to use 1-1/4" IJ tubing workstring to plug the well.
4. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland, Ojo Alamo tops, 2407' - Surface):** After establishing rate down the 2.875" casing with water, then mix and pump total of 78 sxs cement (long plug, 30% excess) and bullhead the down 2.875" casing: first pump 10 sxs cement, then drop 10 RCN balls, then pump 68 sxs cement, do not displace. Double valve and shut in well. WOC. Tag cement.
5. ND cementing valves and cut off wellhead. Fill 2.875" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

Engineer

Office - (599-4043)
Cell - (320-0321)

Sundry Required: YES

Lease Operator: Bob Denney
Specialist: Garry Nelson
Foreman: Joel Lee

Cell: 320-1544 Pager: 326-8778
Cell: 320-2565 Pager: 326-8597
Office: 326-6109 Pager: 326-8697

Huerfano Unit #63R

Current

AIN82353001

West Kutz Pictured Cliffs

1690' FNL, 1595' FWL, Section 4, T-26-N, R-10-W

San Juan County, NM API #30-045-30253

Lat: N 36° 31' 12" / Long: W 107° 54' 18"

Today's Date: 5/09/05

Spud: 8/20/00

Completed: 10/10/00

Elevation: 6704' GL

6716' KB

8.75" hole

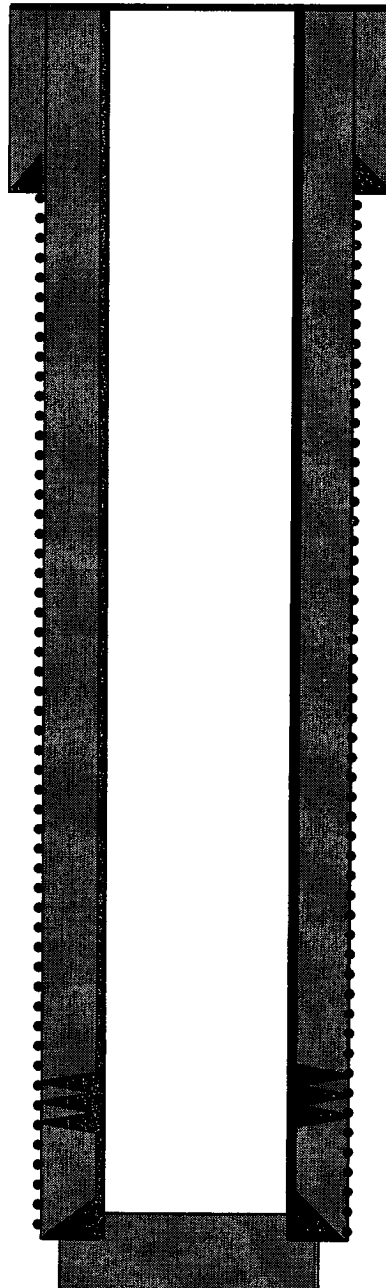
Ojo Alamo @ 1332'

Kirtland @ 1475'

Fruitland @ 1830'

Pictured Cliffs @ 2310'

6.25" hole



7", 20#, J-55 Csg set @ 139'
Cmt with 77cf (Circulated to Surface)

Well History:

Dec '00: Well sanding off. RIH w/ sand pump, tag at 2410', CO to 2430'. Swab well for water and sand. After 7 days tagged sand at 2428.

Jan '01: Ran 1.75 IB to 2380', fill to TD. Ran single electronic gauge to 2375' for bottom hole pressure.

Aug '01: Ran 2.37' GR to 2380', Ran 1.901' GR to 2380', Ran 1.75' GR to 2380'.

Jul '04: Ran 2.347' GR to 2371'. Ran 1.901' GR to 2371', Ran 1.75" GR to 2371'.

Pictured Cliffs Perforations:
2310' - 2407'

2.875" 6.5#, J-55 Casing set @ 2520'
Cement with 390 sxs (934 cf),
Circulated 37 bbls slurry to surface.

TD 2550'
PBTD 2519'

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Type III cement, 78 sxs

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Kirtland @ 1475'

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Pictured Cliffs @ 2310'

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