

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

## 3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

## 3b. Phone No. (include area code)

505-324-1090

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,975' FSL & 1,980' FWL  
SEC. K27, T28N, R10W

## 5. Lease Serial No.

NMSF077383

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

FEDERAL GAS COM #4

## 9. API Well No.

30-045-32710

## 10. Field and Pool, or Exploratory Area

BASIN DAKOTA

OTERO CHACRA

## 11. County or Parish, State

SAN JUAN NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DownholeCommingling

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc. requests approval for an exception to NMOC Rule 303-C to permit DHC of production from the Basin Dakota & Otero Chacra in the Federal Gas Com #4. XTO Energy, Inc. proposes to downhole commingling these pools upon completion of this well.

Allocations are based upon a 9-section EUR and are calculated as follows:

Basin Dakota:	Gas 86%	Oil 99%
Otero Chacra	Gas 14%	Oil 01%

Both pools are included in the New Mexico Oil Conservation Division pre-approved pool combinations for downhole commingling in the San Juan Basin. Working interest, net royalty interest and overriding royalty interest owners have been notified by certified, return receipt mail on April 5th, 2005. The NMOC has been notified of our intent by submission of a C-103. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

CONDITIONS OF APPROVAL  
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Melissa M Osborne

Title

Regulatory Compliance Tech

Date 04/21/05

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Petr. Eng

Date

5/18/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Dr., Hobbs, N.M. 88240

Grand Ave., Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
		82329 & 71599	OTERO CHACRA & BASIN DAKOTA
<sup>4</sup> Property Code	<sup>5</sup> Property Name		<sup>6</sup> Well Number
	FEDERAL GAS OOM		4
<sup>7</sup> GRID No.	<sup>8</sup> Operator Name		<sup>9</sup> Elevation
167067	XTO ENERGY INC.		5886'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	27	28-N	10-W		1975	SOUTH	1980	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres			<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.		
160 (CH) & 320 (DK)									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p>Signature <u>Brian Wood</u></p> <p>Printed Name <u>BRIAN WOOD</u></p> <p>Title <u>CONSULTANT</u></p> <p>Date <u>NOV. 16, 2004</u></p>
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey <u>NOV 16 2004</u></p> <p>Signature <u>[Signature]</u> Seal of Professional Surveyor <u>14831</u></p> <p>Certificate Number <u>14831</u></p>	

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
☒ Single Well  
☒ Establish Pre-Approved Pools  
EXISTING WELLBORE  
☐ Yes ☒ No

APPLICATION FOR DOWNHOLE COMMINGLING

XTO Energy Inc. 2700 Farmington Ave, Suite K-1 Farmington, NM 87401

Operator Federal Gas Com #4 Address K Sec 27, T28N-R10W San Juan County  
Lease Well No. Unit Letter-Section-Township-Range County  
OGRID No. 167037 Property Code 022703 API No 30-045-32710 Lease Type ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Otero Chacra		Basin Dakota
Pool Code	82329		71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)			
Method of Production (Flowing or Artificial Lift)			
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data )	Date: Rates:	Date: Rates	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 1% - 14%	Oil Gas % %	Oil Gas 99 %- 86 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☐ No ☒  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☒ No ☐  
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐  
Will commingling decrease the value of production? Yes ☐ No ☒  
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_  
Attachments:  
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
Production curve for each zone for at least one year. (If not available, attach explanation.)  
For zones with no production history, estimated production rates and supporting data.  
Data to support allocation method or formula.  
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:  
List of other orders approving downhole commingling within the proposed Pre-Approved Pools  
List of all operators within the proposed Pre-Approved Pools  
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  
Bottomhole pressure data.  
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Melissa M Osborne TITLE Regulatory Compliance Tech DATE April 5, 2005  
TYPE OR PRINT NAME Melissa M Osborne TELEPHONE NO. (505) 566-7925  
E-MAIL ADDRESS \_\_\_\_\_



2700 Farmington Ave, K-1 Farmington, NM 87401

Phone: (505) 324-1090 FAX: (505) 564-6700

April 5, 2005

RE: Notice of Intent to Apply for Downhole Commingling

Federal Gas Com #4  
Sec 27K, T28N, R10W; 1975' FSL & 1980' FWL  
San Juan County, NM

To: All working interest, royalty interest and overriding royalty interest owners.

XTO Energy Inc. is applying for permission to downhole commingle the Basin Dakota (71599) and the Otero Chacra (82329) pools in the Federal Gas Com #4. We propose to downhole commingle production from both pools after this well is drilled and upon approval from the NMOCD. NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between pools.

Both of these pools are included in the New Mexico Oil Conservation Division pre-approved pool combinations for downhole commingling in the San Juan Basin. Based upon the 9-section EUR's for the Basin Dakota and Otero Chacra, XTO Energy Inc. proposes allocation of commingled production as follows:

Pool	Oil	Water	Gas
Basin Dakota	99%		86%
Otero Chaca	1%		14%

If you need additional information or have any questions, I may be contacted at (505) 566-7925. If you are opposed to commingling production from these two pools please respond in writing within 20 days of the date of this letter to XTO Energy Inc., 2700 Farmington Avenue, Suite K-1, Farmington, NM 87401.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Melissa M Osborne'.

Melissa M Osborne  
Regulatory Compliance Tech

xc: Well File  
FW Land Dept.

Federal Gas Com #4 - Allocation

Well	No	Operator	Sec	Unit	Location			Reservoir	Cum Gas (mmcf)	Cum Oil (mbo)	EUR Gas (mmcf)	EUR Oil (mbo)
Basin Dakota												
DAVIDSON GAS COM G	1	XTO ENERGY INCORPORATED	21	H	28N	10W	DAKOTA		7,569	79	8,041.7	80.8
DAVIDSON GAS COM G	1E	XTO ENERGY INCORPORATED	21	O	28N	10W	DAKOTA		1,143	7	1,436.5	7.2
KUTZ FEDERAL	12	XTO ENERGY INCORPORATED	21	M	28N	10W	DAKOTA		6,901	65	7,392.3	65.2
KUTZ FEDERAL	12E	XTO ENERGY INCORPORATED	21	D	28N	10W	DAKOTA		1,432	0	2,634.2	0.5
KUTZ FEDERAL	14Y	XTO ENERGY INCORPORATED	21	E	28N	10W	DAKOTA		908	6	1,240.0	6.0
DAVIDSON GAS COM H	1	XTO ENERGY INCORPORATED	22	H	28N	10W	DAKOTA		6,837	65	7,326.9	67.2
DAVIDSON GAS COM H	1E	XTO ENERGY INCORPORATED	22	C	28N	10W	DAKOTA		1,066	7	1,252.3	7.9
KUTZ CANYON	1	QUESTAR EXPLORATION & PRODUCTION CO	22	M	28N	10W	DAKOTA		5,209	53	2,794.0	25.9
KUTZ CANYON	1E	QUESTAR EXPLORATION & PRODUCTION CO	22	P	28N	10W	DAKOTA		553	3	626.3	3.5
OMLER A	1	CONOCOPHILLIPS COMPANY	26	G	28N	10W	DAKOTA		1,709	16	1,709.0	15.9
OMLER A	3	CONOCOPHILLIPS COMPANY	26	M	28N	10W	DAKOTA		2,388	24	2,660.2	26.2
OMLER A	1E	CONOCOPHILLIPS COMPANY	26	F	28N	10W	DAKOTA		424	3	424.0	2.9
OMLER A	3E	CONOCOPHILLIPS COMPANY	26	O	28N	10W	DAKOTA		574	4	600.0	4.4
FEDERAL GAS COM	2	XTO ENERGY INCORPORATED	27	M	28N	10W	DAKOTA		8,595	99	9,564.8	99.4
FEDERAL GAS COM	2E	XTO ENERGY INCORPORATED	27	F	28N	10W	DAKOTA		99	0	459.4	0.3
KUTZ DEEP GAS COM D	1	XTO ENERGY INCORPORATED	27	A	28N	10W	DAKOTA		3,644	46	3,987.9	46.7
KUTZ DEEP GAS COM D	1E	XTO ENERGY INCORPORATED	27	I	28N	10W	DAKOTA		596	4	671.2	4.1
DAVIDSON GAS COM F	1	XTO ENERGY INCORPORATED	28	M	28N	10W	DAKOTA		3,482	46	3,852.7	45.7
DAVIDSON GAS COM F	1E	XTO ENERGY INCORPORATED	28	F	28N	10W	DAKOTA		903	6	1,254.9	6.2
FEDERAL GAS COM	1	XTO ENERGY INCORPORATED	28	A	28N	10W	DAKOTA		4,237	44	4,632.9	45.8
FEDERAL GAS COM	1E	XTO ENERGY INCORPORATED	28	J	28N	10W	DAKOTA		219	1	920.4	3.1
FRED FEASEL H	1	XTO ENERGY INCORPORATED	33	H	28N	10W	DAKOTA		3,855	37	4,149.0	39.1
FRED FEASEL H	1E	XTO ENERGY INCORPORATED	33	O	28N	10W	DAKOTA		1,157	8	1,168.5	8.2
KUTZ FEDERAL	13	XTO ENERGY INCORPORATED	33	K	28N	10W	DAKOTA		2,715	27	2,715.0	27.0
KUTZ FEDERAL	13E	XTO ENERGY INCORPORATED	33	C	28N	10W	DAKOTA		104	0	842.8	1.8
FRED FEASEL J	1	XTO ENERGY INCORPORATED	34	G	28N	10W	DAKOTA		4,239	77	4,606.6	76.5
FRED FEASEL J	1E	XTO ENERGY INCORPORATED	34	O	28N	10W	DAKOTA		1,000	8	1,272.0	7.6
MCLEOD	2	CONOCOPHILLIPS COMPANY	34	L	28N	10W	DAKOTA		3,836	27	4,164.2	29.2
MCLEOD	2E	CONOCOPHILLIPS COMPANY	34	E	28N	10W	DAKOTA		468	2	467.5	2.1
COLE A	1	CONOCOPHILLIPS COMPANY	35	L	28N	10W	DAKOTA		2,820	27	3,155.7	29.7
COLE A	1E	CONOCOPHILLIPS COMPANY	35	I	28N	10W	DAKOTA		520	2	652.1	2.9
OMLER A	2	CONOCOPHILLIPS COMPANY	35	G	28N	10W	DAKOTA		1,955	21	1,654.6	21.4
OMLER A	2E	CONOCOPHILLIPS COMPANY	35	D	28N	10W	DAKOTA		483	3	559.9	3.8
Average										2,694	25	

Otero Chacra

Chacra											
DAVIDSON GAS COM H	1E	XTO ENERGY INCORPORATED	22	C	28N	10W	CHACRA	247	0.1	839.3	0.1
KUTZ FEDERAL B	1	XTO ENERGY INCORPORATED	22	H	28N	10W	CHACRA	542	0.2	884.9	0.2
OMLER A	11	CONOCOPHILLIPS COMPANY	26	L	28N	10W	CHACRA	98	0.0	98.2	0.0
OMLER A	17	CONOCOPHILLIPS COMPANY	26	B	28N	10W	CHACRA	199	0.0	203.0	0.0
OMLER A	3E	CONOCOPHILLIPS COMPANY	26	O	28N	10W	CHACRA	265	1.0	278.7	1.0
KUTZ DEEP GAS COM D	1E	XTO ENERGY INCORPORATED	27	I	28N	10W	CHACRA	82	0.0	369.0	0.0
KUTZ FEDERAL C	1	XTO ENERGY INCORPORATED	27	G	28N	10W	CHACRA	186	0.0	310.4	0.0
COLE A	1E	CONOCOPHILLIPS COMPANY	35	J	28N	10W	CHACRA	282	0.0	328.1	0.0
OMLER A	1E	CONOCOPHILLIPS COMPANY	35	I	28N	10W	CHACRA	775	0.6	820.9	0.7
OMLER A	2E	CONOCOPHILLIPS COMPANY	35	D	28N	10W	CHACRA	365	0.0	384.7	0.0
Average										452	0

	Gas	Oil
Otero Chacra Allocation	14%	1%
Basin Dakota Allocation	86%	99%

Federal Gas Com #4 DHC ~~WI owner list~~

GEORGE K. SEROVY LIFE ESTATE  
REMAINDERMAN: WILLIAM A.  
SEROVY  
2827 GREENSBORO DRIVE  
AMES, IA 50014-4530

GWENDOLYN RANKIN  
2221 S 90TH STREET  
OMAHA, NE 68124

JEAN D YOCUM &  
SUNNY J. YOCUM, JTROS  
1633 W CHARLESTON AVE  
PHOENIX, AZ 85023-2506

HELEN M. DAPPER & MARY JO WELSH  
JOINT TENANTS  
611 8TH AVENUE S.E.  
CEDAR RAPIDS, IA 52401

LEON M. DUCHARME MARITAL TRUST  
RITA MAE DUCHARME & JOYCE J.  
NEVILLE, CO-TRUSTEES  
2617 S WADSWORTH CIRCLE  
LAKEWOOD, CO 80227-3220

B.B.L., LTD.  
P.O. BOX 911  
BRECKENRIDGE, TX 76424-0911

KEG, A TEXAS PARTNERSHIP  
C/O ERIC K. HANSON, PARTNER  
PO BOX 1212  
MIDLAND, TX 79702

CHATEAU ENERGY INC  
10440 N CENTRAL EXPRESSWAY  
STE 1475  
DALLAS, TX 75231-2221

WILLIAM L. FLOYD, JR  
16 EAST 77TH ST APT 5A  
NEW YORK, NY 10021

RITA TREASA FLOYD  
C/O COMERICA BANK -TX TRUSTEE  
ATTN: JOHN W LOWRIE  
PO BOX 4167 (MAIL CODE 6605)  
HOUSTON, TX 77210-4167

RITA MAE DUCHARME  
2617 S WADSWORTH CIRCLE  
LAKEWOOD, CO 80227-3220

COMSTOCK OIL & GAS, INC.  
5300 TOWN & COUNTRY BLVD. #500

Federal Gas Com #4 DHC WI owner list

FRISCO, TX 75034

ONALEE R. BORGUS  
5659 S SCARLET OAK TERRACE  
HOMOSASSA, FL 34446

GLENDIA JANE BARBER  
8792 RT 408  
NUNDA, NY 14517

PATRICIA F. MILLER  
5224 SHRIVER AVE  
DES MOINES, IA 50312

TCW DR II ROYALTY PARTNERSHIP  
865 SOUTH FIGUEROA ST #1800  
LOS ANGELES, CA 90017

JUDITH M. TIGNER TRUST  
JUDITH M. TIGNER, TRUSTEE  
104 EAST KENDRICK ST  
RAWLINS, WY 82301

MMS CTOC FEDERAL  
C/O CROSS TIMBERS OIL COMPANY  
810 HOUSTON ST STE 2000  
FORT WORTH, TX 76102-6298

LEGACY ROYALTIES LTD  
PO BOX 1360  
TYLER, TX 75710-1360

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-32710  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
NMSF077383

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name  FEDERAL GAS COM
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number 4
2. Name of Operator XTO ENERGY INC.		9. OGRID Number 167067
3. Address of Operator 2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401		10. Pool name or Wildcat Basin Dakota/Angels Peak Gallup
4. Well Location Unit Letter <u>K</u> : <u>1975'</u> feet from the <u>South</u> line and <u>1980'</u> feet from the <u>West</u> line Section <u>27</u> Township <u>28N</u> Range <u>10W</u> NMPM San Juan County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Downhole Commingle <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. requests approval for exception to Rule 303-C to permit DHC of Production from the Basin Dakota (71599) & the Otero Chacra (82329) XTO Energy Inc. proposes to downhole commingle these pools upon completion of this well

Allocations are based upon a 9-section EUR and are calculated as follows:

Basin Dakota:	Gas 86%	Oil 99%
Otero Chacra	Gas 14%	Oil 01%

Both pools are included in the NMOCD pre-approved pool combinations for DHC in the San Juan Basin. Working interest, net royalty interest and overriding royalty interest owners have been notified by certified, return receipt mail on April 5<sup>th</sup>, 2005. The BLM has been notified with form 3160-5 of our intent to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Melissa M. Osborne TITLE Regulatory Compliance Tech DATE 04/21/2005  
Type or print name Melissa M. Osborne E-mail address: Regulatory@xtoenergy.com Telephone No. 505-566-7925  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_