

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T27N R7W NESE 1675FSL 1095 FEL

5. Lease Serial No.

NMSF078570

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78413A

8. Well Name and No.

San Juan 28-7 Unit #216M

9. API Well No.

30-039-26708

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Bradenhead Rpr</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bradenhead was repaired on this well . Tested pressure on Bradenhead and casing on 4/13/2005 and they were good. Daily summary is attached.

ACCEPTED FOR RECORD

MAY 23 2005

FARMINGTON FIELD OFFICE
BY [Signature]

RECEIVED
MAY 9 PM 1 08
FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Christina Gustartis

Date

05/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC



Regulatory Summary

SAN JUAN 28-7 UNIT 216M

Casing Repair, 04/07/2005 00:00

| | | | | | | | |
|-----------------------|------------|-------------------|------------------------|---------------------|---------|------------------|---------|
| API/Bottom UWI | County | State/Province | Surface Legal Location | N/S Dist (ft) | N/S Ref | E/W Dist (ft) | E/W Ref |
| 300392670800 | RIO ARRIBA | NEW MEXICO | NMPM-27N-7W-8-I | 1,675.00 | S | 1,095.00 | E |
| Ground Elevation (ft) | | Latitude (DMS) | | Longitude (DMS) | | Spud Date | |
| 6,859.00 | | 36° 35' 6.6624" N | | 107° 35' 31.4196" W | | 07/25/2001 | |
| | | | | | | Rig Release Date | |
| | | | | | | 08/01/2001 | |

04/07/2005 07:00 - 04/07/2005 17:00

Last 24hr Summary

PRE JOB SAFETY MEETING, LOAD EQUIPMENT, MOVE RIG & EQUIPMENT TO NEW LOCATION. SPOT IN EQUIPMENT & RIG, RIG UP. CHECK PRESSURES TBG 350 PSI, CASING 350 PSI, 4-1/2"X7" 260 PSI, BRAIDEN HEAD 260 PSI, BLOW DOWN CASING, 4-1/2"X7" & BRAIDEN HEAD, PUMP 20 BBLS 2% KCL DOWN TBG, CASING DIED, BRAIDEN HEAD BLOWED DOWN, 4-1/2"X7" WOULD NOT BLOW DOWN. INSTALL BPV, NIPPLE DOWN WELL HEAD, NIPPLE UP BOP, PRESSURE TEST BOP, PIPES & BLONDS, 250 PSI FOR 10 MIN, 3000 PSI FOR 30 MIN, TEST HELD, PULL DONUT, CHECK FOR FILL, NO FILL, POOH TALLY TBG, SHUT IN SECURE WELL FOR NIGHT.

04/08/2005 07:00 - 04/08/2005 14:00

Last 24hr Summary

PRE JOB SAFETY MEETING. CHECK PRESSURE, BLOW DOWN CASING, 250 PSI, 4-1/2"X7" 210 PSI, MAKE UP BRIDGE PLUG & PACKER GO IN HOLE WITH PACKER & PLUG, SET BRIDGE PLUG AT 4000'. PULL 1 JT, SET PACKER PRESSURE TEST PLUG TO 1000 PSI, HELD. LOAD BACK SIDE & PRESSURE TEST CASING TO 1000 PSI, HELD. UNSET PACKER POOH. RIG UP BLUE JET, RUN CBL FROM 3500' TO 2000', CHECK FOR CMT TOP AT 2150', RIG DOWN BLUE JET, SHUT IN SECURE WELL.

04/11/2005 07:00 - 04/11/2005 14:00

Last 24hr Summary

PRE JOB SAFETY MEETING. CHECK PRESSURES, 0 PSI ON CASING, 140 PSI ON 4-1/2"X7", 20 PSI ON BRAIDEN HEAD, OPEN BRAIDEN HEAD & 4-1/2"X7", BRAIDEN HEAD DIED, 4-1/2"X7" CONTINUED TO BLOW, BLOWED DOWN AFTER ABOUT 7 HRS, STAND BY WAIT ON ORDERS, SHUT IN WELL.

04/12/2005 07:00 - 04/12/2005 17:00

Last 24hr Summary

PRE JOB SAFETY MEETING CHECK PRESSURES, 0 PRESSURE, STAND BY ON RIGGING UP BLUE JET, RIG DOWN & RELEASED BLUE JET. MAKE UP PACKER & RETRIEVING HEAD. GO IN HOLE WITH RETRIEVING HEAD & PACKER TO 4000', TAG PLUG. RIG UP PUMP, REVERSE CIRCULATE SAND OFF PLUG. LATCH ONTO PLUG, RELEASE BRIDGE PLUG, GO IN HOLE WITH PLUG & PACKER TO 7550', SET PLUG, PULL 1 JT, SET PACKER, TRY TO PRESSURE TEST, WOULD NOT HOLD, MOVE PLUG UP HOLE 1 JT, RESET & RETEST, STILL WOULD NOT HOLD, RETRIEVE BRIDGE PLUG, POOH TO CHECK PACKER & PLUG, SHUT IN SECURE WELL FOR NIGHT.

04/13/2005 07:00 - 04/13/2005 17:00

Last 24hr Summary

PRE JOB SAFETY MEETING. CHECK PRESSURES, 250 PSI ON CASING, 0 PSI ON ALL OTHERS. GO IN HOLE WITH 2-3/8" TBG, WITH F-NIPPLE & EXP CHECK ON BOTTOM, DRIFT TBG WHILE GOING IN HOLE. BLOW WELL AROUND WITH AIR/MIST, CLEAN OUT 12' FILL, BLOW WELL ON BOTTOM. PULL TBG UP OFF BOTTOM, SHUT IN SECURE WELL FOR NIGHT.

04/14/2005 07:00 - 04/14/2005 17:00

Last 24hr Summary

PRE JOB SAFETY MEETING, TIH, NO FILL, BLOW WELL AROUND, DRY UP HOLE, PULL UP, LAND TBG WITH F-NIPPLE AT 7701', EXP CHECK AT 7702', NIPPLE DOWN DOP, NIPPLE UP WELL HEAD. PUMP OFF EXP CHECK, PUMPED 5 BBLS WATER AHEAD, DROP BALL, FOLLOWED WITH AIR/MIST, PUMPED OFF CHECK AT 850 PSI, CUT OFF MIST, BLOW WELL DRY, SHUT OFF AIR, FLOW TBG & CASING TO REMOVE AIR FROM WELL BORE. RIG DOWN RIG & EQUIPMENT, PREPARE FOR RIG MOVE, SHUT IN SECURE WELL.