

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Co.

3a. Address  
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)  
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T32N R8W SESE 1180FSL 690 FEL

5. Lease Serial No.  
NMSF080412A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
31330

8. Well Name and No.  
San Juan 32-8 Unit #253A

9. API Well No.  
30-045-31671

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Pumping Unit</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of a pumping unit on this well 4/13/2005. End of tubing now @ 3808' KB. Daily summary is attached.

ACCEPTED FOR RECORD

MAY 23 2005

FARMINGTON FIELD OFFICE  
BY MM

2005 MAY 9 PM 1 09  
RECEIVED  
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Christina Gustartis

Title  
Regulatory Analyst

Signature

Chris Gustartis

Date  
05/06/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

MMOCD



# Regulatory Summary

## SAN JUAN 32 8 UNIT #253A

Artificial lift, 04/11/2005 09:30

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300453167100	SAN JUAN	NEW MEXICO	NMPM-32N-08W-27-P	1,180.00	S	690.00	E
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date	
6,870.00		36° 57' 2.016" N		107° 39' 19.08" W		07/18/2003	
						Rig Release Date	
						09/18/2003	

04/11/2005 09:30 - 04/11/2005 19:00

### Last 24hr Summary

MOVE FROM SAN JUAN 32-7 #221A TO SAN JUAN 32-8 253A. INSTALL WIRE LINE PLUG IN FN. HOLD SAFETY MEETING AND REVIEW JSA FOR RIGGING UP. CHECK LOTO AND LEL. RIG UP. INSTALL 2 WAY CHECK VALVE IN TBG HANGER. REMOVE WELLHEAD. NIPPLE UP BOP AND FLOOR. PRESSURE TEST BOP BLIND RAMS TO 250 PSI FOR 3 MIN AND 2500 PSI FOR 10 MIN. TEST 2-7/8" RAMS TO 250 PSI FOR 3 MIN AND 2500 PSI FOR 10 MIN. GOOD TEST. FINISH LAYING FLOW LINE AND HOOK UP TO FLOW BACK TANK.

04/12/2005 07:00 - 04/12/2005 20:00

### Last 24hr Summary

HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP - 500 PSI. RIG UP LUBRICATOR AND REMOVE 2 WAY CHECK FROM TBG HANGER. INSTALL STRIPPER HEAD AND SPOT ROD TRAILER. UNSEAT AND LAY DOWN TBG HANGER. PICK UP 3 JTS OF TBG AND TAG @ 3826.68'. LAY DOWN 3 JTS AND STRAP TBG OUT OF WELL. STRAPPED OUT 120 JTS (3732.35'). PICK UP 1-1/2" SAWTOOTH COLLAR (0.32'), 1-1/2" X 1.5" I.D. SEATING NIPPLE (0.75'), 1-1/2" X 2-7/8" X-O (0.85'), 2-7/8" JT OF TBG WITH 1/2" HOLE UNDER UPSET (29.85'), 2-7/8" X 2.25" I.D. PROFILE NIPPLE AND 121 JTS OF 2-7/8", 6.5#, J-55, EU 8RD TBG(3763.68'). EOT @ 3808.30' KB; TOP OF PROFILE NIPPLE @ 3775.68' KB. NIPPLE DOWN AND SET OUT BOP AND RIG DOWN FLOOR. INSTALL B-1 ADAPTOR, RATIGAN, PUMPING T AND RELATED VALVES. RIG UP SLICKLINE UNIT AND RETRIEVE PLUG. MADE ONE RUN TO PIERCE BRASS SEAL AND 2 RUNS TO RETRIEVE PLUG. PICK UP 2-1/2" X 1-1/4" X 12' X 12'3" X 12'6" RHAC-ZDV PUMP WITH 1" X 12" STRAINER. PUMP NO. CP 228. PRIME PUMP AND RUN 3 1-1/4" X 25' SINKER BARS ABOVE PUMP AND 147 NORRIS 3/4" TYPE 54 API GRADE D RODS. PICK UP 1-1/4" X 22' POLISH ROD, STUFFING BOX AND SPACE OUT PUMP WITH 1 - 8', 1 - 4', AND 1 - 2' PONY ROD. LOAD TBG WITH 2% KCL WATER AND PRESSURE TEST TBG TO 500 PSI FOR 15 MIN. GOOD TEST. BLEED PRESSURE TO 100 PSI AND STROKE PUMP. PUMP TO 500 PSI AND HOLD FOR 15 MIN. GOOD TEST. HANG RODS, SECURE WELL AND LOCATION AND SDFN.

04/13/2005 08:30 - 04/13/2005 10:30

### Last 24hr Summary

HOLD SAFETY MEETING AND REVIEW JSA FOR RIGGING DOWN AND MOVING. RIG DOWN AND PREPARE TO MOVE TO SAN JUAN 32-8 #221A. RIG RELEASED @ 10:30.