

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-045-11387
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator CONOCOPHILLIPS CO.
3. Address of Operator P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252
4. Well Location Unit Letter N : 990 feet from the SOUTH line and 1650 feet from the WEST line
Section 16 Township 32N Range 7W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7. Lease Name or Unit Agreement Name SAN JUAN 32-7 UNIT
8. Well Number 13
9. OGRID Number 217817
10. Pool name or Wildcat BLANCO MESAVERDE

Pit or Below-grade Tank Application [] or Closure []
Pit type workover Depth to Groundwater 50-100 Distance from nearest fresh water well >1000' Distance from nearest surface water 200-1000'
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [X] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []

OTHER: [] OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips proposes to repair the bradenhead in this well as per the attached procedure.

Notify ocd of cement top & Hole depth Before cementing

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE

Type or print name DEBORAH MARBERRY E-mail address: deborah.marberry@conocophillips.com Telephone No. (832)486-2326

APPROVED BY: [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE JUN - 1 2005

Conditions of Approval (if any):



San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: San Juan 32-7 #13 (MV)

Objective: Bradenhead / Casing / Well Head Repair

PROCEDURE:

Note: All cement for squeezing will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield. Notify the BLM before any doing any cementing work.

Minimize the use of pipe dope during workover operations to protect the formation.

1. Notify Lease Operator. Determine if well is equipped with a piston. Have lease operator remove piston or if necessary have slick line unit recover piston and BH spring assembly.
2. Set and fill 400 bbl water tank with 2% KCL fluid. Place biocide and scale inhibitor (Technihib 763) in the water tank with the first load.
3. Install and test location rig anchors. Set flowback tank. Comply with all NMOCD, BLM, and ConocoPhillips safety regulations. MOL and RU daylight pulling unit.
4. **Conduct safety meeting for all personnel on location.** Complete JSA as appropriate for the work at hand.
5. Blow well down and if necessary, kill well with 2% KCL water. **DO NOT USE FRESH WATER.** ND tree, install BPV, and NU BOP. Test BOPE to 250 PSI low and 2500 PSI high.
6. PU additional 2.375" tubing and tag fill. LD additional joints. TOH with 181 joints 2.375" tubing with Perf'ed nipple on bottom. Visually inspect tubing and note any corrosion, mud or scale. Replace all bad joints.
7. RIH with treating packer to set at ~100'. Load casing and pressure test to 500#. If it is determined, communication is through wellhead casing seals, contact Wood Group to repair wellhead. **Skip to Step #13.**
8. Round-trip 5.5" casing scraper to 5718' or as deep as possible. Set a 5.5" RBP (on wireline or on tubing) at 3575'. TIH with 5.5" full bore packer to 3570'. Load the casing with 2% KCl water. Then set the packer and pressure test the RBP to 500 PSI. Unset the packer and pressure test the casing to 500#. If casing leaks, then isolate casing / wellhead leak with a packer (and an additional RBP if necessary).

9. If the casing does not leak, then TOH with packer. Contact the Engineer for squeezing or repair recommendations. If the casing annulus is squeezed with cement, attempt to bring cement to surface out the Bradenhead casing valve.
10. Drop or spot 10' of sand on the RBP. Squeeze the casing annulus as directed. WOC. If the squeeze was shallow then PU 3.125" drill collars and 3.75" mill tooth bit. Drill out the cement and check for stringers below. Pressure test the squeeze to 500# for 30 minutes.
11. TOH with the bit and then LD the drill collars. PU and TIH with a 5.5" casing scraper to 1' above the RBP. Reverse circulate the well with clean 2% KCl water. TOH with scraper.
12. TIH and retrieving head and circulate well clean above the RBP. Swab down the fluid level. Then retrieve the RBP. TOH and LD the RBP.
13. If some of the perforations are covered with fill then TIH with a bailer and CO as deep as possible.
14. Make up muleshoe collar and F nipple. TIH with 2.375" tubing to 5650' +/- KB. Land tubing. **Note: Apply pipe dope to pin ends only and minimize amount used. Rabbit tubing per ConocoPhillips "Tubing Drift Procedure".**
15. ND BOP and NU wellhead and flow line.
16. If necessary swab well to kick off production. If expendable check used, load tubing with 2% inhibited KCL and blow off expendable check.
17. RD and MOL. Return well to production. Notify Gary Huntley – 505-486-1908

Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.