

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30 - 045 - 32098
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name WF RPC 17
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		8. Well Number #1
2. Name of Operator Lance Oil & Gas Company, Inc.		9. OGRID Number 229938
3. Address of Operator P. O. Box 70, Kirtland, NM 87417		10. Pool name or Wildcat Basin Fruitland Coal / Twin Mounds PC
4. Well Location Unit Letter <u>A</u> : <u>1,188</u> feet from the <u>North</u> line and <u>888'</u> feet from the <u>East</u> line Section <u>17</u> Township <u>29N</u> Range <u>14W</u> NMPM County <u>San Juan</u> County, NM		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5,180' GR</u>		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The WF RPC 17#1 was spud at 13:00 hrs, 04/06/05. Drill 12-1/4" hole down to casing point at 139' KB. Circulate and condition hole. TOOH. Run 4 joints 8-5/8", 24 ppf, J-55, ST&C and land casing at 134' KB. Cement 8-5/8" casing with 160 sxs Halliburton Standard cement containing 2% CaCl<sub>2</sub> and 1/2 #/sx flocele (Weight - 15.6 ppg, Yield - 1.18 ft<sup>3</sup>/sx and Water - 5.20 gals/sx). Displace cement with 7.0 bbls fresh water. Bumped plug to 50 psig at 14:15 hrs, 04/07/05. Plug held. Circulate 10 bbls cement to surface. WOC - 5 hrs. NU WH and BOP's.

Pressure test BOP's, blind rams and pipe rams to 250 psig (low) and 2,000 psig (high). Pressure test casing shoe to 600 psig. Pressure tests - Good. Tag cement at 90' KB. Drill cement to 139' KB. Drill 7-7/8" hole to total depth at 725' KB on 04/09/05. Driller's TD - 725' KB. Logger's TD - 725' KB. Circ and cond hole. TOOH and run wireline logs. Run 17 joints 5-1/2", 15.5 ppf, J-55, LT&C and land casing at 716' KB.

Cement 5-1/2" casing with 125 sxs as follows: Lead - 55 sxs Halliburton Type III containing 2% Econolite, 2% calseal, 6% BWC salt, 0.3% versaset, 1/4 #/sx flocele, 5#/sx gilsonite and 0.1% Super CBL (Weight - 12.0 ppg, Yield - 2.55 ft<sup>3</sup>/sx and Water - 14.4 gals/sx) and Tail - 70 sxs Halliburton Type III containing 2% Econolite, 2% calseal, 6% BWC salt, 0.3% versaset, 1/4 #/sx flocele, 5#/sx gilsonite and 0.1% Super CBL (Weight - 13.0 ppg, Yield - 2.00 ft<sup>3</sup>/sx and Water - 10.31 gals/sx).

Displaced cement with 16.3 bbls fresh water. Full returns throughout. Bumped plug to 485 psig at 17:15 hrs, 04/09/05. Plug held. Circulated 10 bbls cement to surface. Rig released at 01:30 hrs, 04/10/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Thomas M. Swain TITLE Senior Production Engineer DATE 05/24/2005

Type or print name  
For State Use Only

E-mail address:

Telephone No.

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

SUPERVISOR DISTRICT # 3

MAY 27 2005