Submit 3 Copies To Appropriate District Office	State of New N			Form C-103
<u>District I</u> 1625 N. French D ^a ., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	May 27, 2004
District \(\frac{\mathbf{X}}{2}\)	OH CONGERNATION DUNGLOS		30 – 045 - 32140	ſ
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	☐ FEE ☒
District IV	Santa Fe, NM 87505		6. State Oil & G	ias Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			:	
SUNDRY NOTICES AND REPORTS ON WELLS 7.				or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG-BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM G-101) FOR SUCH.				-
PROPOSALS.)			WF FRPC 17	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	ſ
2. Name of Operator	TO COME TO SUDE		9. OGRID Num	her
Lance Oil & Gas Company, Inc.			229938	
3. Address of Operator	E Mon al		10. Pool name o	or Wildcat
P. O. Box 70, Kirtland, NM 87417			Twin Mounds P	C
4. Well Location	£21.	, O. I	A	
Unit Letter E: 1,975 feet from the North 6 line and 575 feet from the West line				
Section 17 Township 29N Range 14W NMPM County San JuanCounty, NM				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5,160' GR Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundw		n water well Dist	ance from nearest su	rface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT RE	EPORT OF:
				ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING O			P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🛛	
OTHER:	П	OTHER:		П
	pleted operations. (Clearly state a		d give pertinent da	ates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
The WF FRPC 17 #2 was spud at 11:00 hrs, 04/14/05. Drill 12-1/4" hole down to casing point at 190' KB. Circulate and condition hole.				
TOOH. Run 4 joints 8-5/8", 24 ppf, J-55, STC and land casing at 189' KB. Cement 8-5/8" casing with 140 sxs Halliburton Standard cement				
containing 2% CaCl ₂ and ½ #/sx flocele (Weight – 15.6 ppg, Yield – 1.18 ft ³ /sx and Water – 5.20 gals/sx). Displace cement with 9.5 bbls fresh				
water. Bumped plug to 50 psig at 14:15 hrs, 04/07/05. Plug held. Circulate 3 bbls cement to surface. WOC – 24 hrs. NU WH and BOP's.				
Pressure test BOP's, blind rams and pipe rams to 250 psig (low) and 2,000 psig (high). Pressure test casing shoe to 700 psig. Pressure tests -				
Good. Tag cement at 125' KB. Drill cement to 1190' KB. Drill 7-7/8" hole to total depth at 705' KB on 04/22/05. Driller's TD - 705' KB. Logger's TD - 694' KB. Circ and cond hole. TOOH and run wireline logs. Run 16 jnts 5-1/2", 15.5 ppf, J-55, LTC and land csg at 695' KB.				
Cement 5-1/2" casing with 130 sxs as follows: Lead - 75 sxs Halliburton Type III containing 2% Econolite, 2% calseal, 6% BWC salt, 0.3%				
versaset, ¼ #/sx flocele, 5#/sx gilsonite and 0.1% Super CBL (Weight - 12.0 ppg, Yield - 2.55 ft ³ /sx and Water - 14.4 gals/sx) and Tail - 55				
sxs Halliburton Type III containing 2% Econolite, 2% calseal, 6% BWC salt, 0.3% versaset, ¼ #/sx flocele, 5#/sx gilsonite and 0.1% Super CBL (Weight – 13.0 ppg, Yield – 2.00 ft ³ /sx and Water – 10.31 gals/sx)				
CBL (Weight – 13.0 ppg, Yiel	10-2.00 ft/sx and water – 10.31 gain	S/SX)		
Displaced cement with 15.6 bbls fresh water. Full returns throughout. Bumped plug to 700 psig at 00:15 hrs, 04/24/05. Plug held. Circulated 24 bbls cement to surface. Rig released at 08:15 hrs, 04/24/05.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
grade tank has been/will be constructed or	closed according to NMOCD guideline	es 🔲, a general permit 🗀	or an (attached) after	rnative OCD-approved plan
SIGNATURE Thomas 7	Motorum TITLE	Senior Production	Engineer	DATE_ <u>05/23/2005</u>
Type or print name	E-mail	address:		Telephone No.
For State Use Only	v//	Olipeana		MAY 27 2005
APPROVED BY: (hall /	TITLE	SUPERVISOR DIS	TRICT#3	DATE
Conditions of Approval (if any):	IIILE	 		DAIL