District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

1220 5. 50. 1141	ncis Dr.,	Santa Fo	e, NM 8	37505	122	Santa Fe, N	IM 87505					AMENDED REPORT
¹ Operator n		d Addr		EST FO)R ALI	LOWABLE	E AND AU	<u>THO</u>	PRIZATIO 2 OGRID N			
Patina San J	c.							173252 3 Reason for Filing Code/ Effective Date				
US Highway Farmington,		7401		,					³ Reason for NW	· Filing	Code/ Effec	ctive Date
⁴ API Number 5 Pool Name 30 – 045-32723 BLANCO MESA						CO MESA VI	ERDE – Poir	at Lou	6 Pool Code 72319			
⁷ Property Code 34332 8 Property Nam								9 Well Number #07				
II. 10 Su	rface I	Locati	on								···	
Ul or lot no.	Section 03	ion Township		Range Lot.Idn		Feet from the 1857'	Line		Feet from the 2302'		/West line EAST	County SAN JUAN
11 D				Te D:	004		NOR	[H]				<u> </u>
UL or lot	ttom H	lole L	ocatio nship	n If Di Range	iterent Lat Idn	From Surface Feet from the	Ce North/Sout	h line	Foot from th	Fast	/West line	County
no.												
12 Lse Code F			ethod 14 Gas Connection Date		¹⁵ C-129 Permit Number		10 (6 C-129 Effective Da		ate 17 C-129 Expiration Date		
III. Oil a									····			
¹⁸ Transpor OGRID				nsporter N d Addres:		20]	²⁰ POD ²¹ O		'G	²² P	OD ULSTR and Descri	
025244	W	Villiams	ms Field Services				G					
	Samuel Control Control			ore, Tulsa		1119	And the state of t			·		
009018	G	iant R	efining	Company	y		40047-400	O		1677	TO HOS	v.
	P	O Box 2	256, Fa	rmington,	NM 874	99				<u> </u>	200	<u> </u>
									567	IVI.	AY 2005	
				<u> </u>					7	(1) (1)		
						A Company of the Comp			Y	s <u> (2000)</u>		
IV. Prod	duced '	Water								aug (C(86,16,312	×
			-				~~					
			²⁴ POD	ULSTR	Location	and Description						
v. Well		letion	Data						70 - 2			
V. Well 25 Spud Da 02/05/05	ite	letion	Data Ready I 05/10/0	Date 05		²⁷ TD 4890'	²⁸ PBTI 4840 '		²⁹ Perfors 4462' – 4			³⁰ DHC, MC
V. Well 25 Spud Da 02/05/05	ite	letion	Data Ready I 05/10/0	Date		²⁷ TD 4890'	²⁸ PBTI 4840 '		4462' – 4			³⁰ DHC, MC
V. Well 25 Spud Da 02/05/05	ite	letion	Data Ready I 05/10/0	Date 05 32 Casing		²⁷ TD 4890'	²⁸ PBTI 4840°		4462' – 4		34 Sacks	
V. Well 25 Spud Da 02/05/05 31 Ho	ole Size	letion	Data Ready I 05/10/0	Date 05	& Tubin	²⁷ TD 4890'	²⁸ PBTI 4840 ³³ De	epth Se	4462' – 4		³⁴ Sacks	s Cement
V. Well 25 Spud Da 02/05/05 31 Ho	ole Size	letion	Data Ready I 05/10/0	Date 05	& Tubin 9-5/8"	²⁷ TD 4890'	²⁸ PBTI 4840 ³³ De	epth Se	4462' – 4		³⁴ Sacks	s Cement '5 sx
V. Well 25 Spud Da 02/05/05 31 Ho 12- 6-1	ole Size -1/4" 1/4"	letion ²⁶ F	Data Ready I 05/10/0	Date 05 32 Casing	& Tubin 9-5/8" 4-1/2"	²⁷ TD 4890' ag Size	28 PBTI 4840 ' 33 De 2	272' 890'	4462' - 4	3734'	34 Sacks 17 89	s Cement '5 sx '5 sx
V. Well 25 Spud Da 02/05/05 31 Ho 12-	ole Size -1/4" 1/4"	letion ²⁶ F	Data Ready I 05/10/0	Date 95 32 Casing	& Tubin 9-5/8" 4-1/2" 23/2	²⁷ TD 4890'	²⁸ PBTI 4840 ³³ De	epth Se 272' 890' 449 Lengtl	4462' - 4		34 Sacks 17 89	s Cement '5 sx
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V. Well 25 Spud Da 02/05/05 31 Ho 12- 6-1 VI. Well 35 Date New N/A 41 Choke Si: .750"	ole Size 1/4" 1/4" Oil itity that	Data 36 Gas	Data Ready I 05/10/0 Deliver ASAP 42 Oil -0-	Date 95 32 Casing control Date	& Tubin 9-5/8" 4-1/2" 23/8 37 T 05 43 servation	²⁷ TD 4890' ag Size Test Date 5/09/05 Water -0-	28 PBTI 4840 ' 33 De 2 48 49 38 Test 3 H	epth Se 272' 890' Lengtl IRS	4462' - 4	Tbg. Pres 19#	34 Sacks 17 89 ssure	s Cement 5 sx 6 Ssx 40 Csg. Pressure 185# 46 Test Method VENTED
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