## New Mexico Energy Minerals and Natural Resources Department

Form C-139 Revised 06/99

<u>District I</u> - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 <u>District II</u> - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> - (505) 476-3440

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

<u>APPLICATION FOR PRODUCTION RESTORATION PROJEC</u>

I. Operator and Well:									
Operato	name addres	Burlingto		es Oil and Gas gton, NM 87499			OGRID Numbe	014538	
Contact	Party	Maralen	e Spawn				Phone 5	505/326-9700	
Property Name REESE MESA				- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1-	Well Number 5		API Number	3004523522	
UL	Section	Township	Range	Feet From The	F	eet From The	Count	y	
С	13	32 N	8 W	940 F	NL	1430 FWL	SAI	N JUAN	
	s Producing P ASIN DAK(	ool(s) (if change DTA	in Pools):	BLA	NCO MESAV	ERDE			
Date P	oduction Rest	oration Started:		10/26/2004	Date Well Returned to Production: 11/11/2004				
Describ	e the process	used to return the	well to production	on (Attach additional infon	mation if necessar	Y): See A	ttached		
				*		50071			
IV.	four co	County of Marale 1. I am 2. I hav availa 3. To the curve for the	New Mexico San Juan ne Spawn the Operato we made, or of able for this we and/or table his Well are of	o restoring product oduced less than 30 that well was pluggr's Monthly Report	ion:  O days during ged ONC  ss.  duly sworn, up resentative of a diligent sea plication and tate.	on oath states: the Operator, of the a rch of the production he data used to prepa	N DATA  bove-referenced We records reasonably		
	My Cor	nmission exp	ires. T	rayon 3	1 2000	Notary Public	- Jaw 8	2. Care	
V.	COIL CON CER This Divi Secr was	NSERVATION TIFICATION Application sion hereby v	NDIVISION NOF APPResis hereby apperifies the disastion and	N USE ONLY: OVAL: proved and the about	ve-referenced e production i ent of this App	well is designated a noncease. By copy heroroval and certifies the	Well Workover Proj	ect and the	

REESE MESA 5	3004523522	71599	72319	71629
P	EG DTL DT G	AS PROD GAS	S PROD GA	S PROD
	01-Nov-02	0	0	
	01-Dec-02	0	0	
	01-Jan-03	0	0	
	01-Feb-03	0	0	
	01-Mar-03	0	0	
	01-Apr-03	0	0	
	01-May-03	0	0	
	01-Jun-03	0	0	
	01-Jul-03	0	0	
	01-Aug-03	0	0	
	01-Sep-03	0	0	
	01-Oct-03	0	0	-
	01-Nov-03	0	0	
	01-Dec-03	0	0	
	01-Jan-04	0	0	
	01-Feb-04	0	0	
	01-Mar-04	0	0	
	01-Apr-04	0	0	
	01-May-04	0	0	
	01-Jun-04	0	0	
	01-Jun-04	0	0	
	01-Jul-04	0	0	
	01-Aug-04	0	0	
	01-Aug-04	0	0	
	01-Sep-04	0	0	
	01-Oct-04	0	0	
	01-Nov-04	0	0	
	01-Dec-04	0	0	0
	01-Jan-05	0	0	403
	01-Feb-05	0	0	597
	01-Mar-05	0	0	184

11/2- 11/4/04 Alternate blow & flow well.

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT		
Sundry Notices and Reports	on Wells	
	2004 NOV 15 PM 2 3	<u>6</u>
	5.	Lease Number
1. Type of Well	RECEIVED 6.	NMNM-6892 If Indian, All. or
GAS	070 FARMINGTON N	Mribe Name
GAD .		ATTINE MAINS
	7.	Unit Agreement Name
2. Name of Operator		,
BURLINGTON		
RESCURCES OIL & GAS COMPANY	(55 18 17 18 70 m	•
HEOUHUED OIL & GAS COMPANY	13	
3. Address & Phone No. of Operator	10 1 2 CS	Well Name & Number
PO Box 4289, Farmington, NM 87499 (505) 326	2000	Reese Mesa #5  API Well No.
FO BOX 4209, Parmington, MA 07439 (303) 329		30-045-23522
4. Location of Well, Footage, Sec., T, R, M		Field and Pool
940'FNL, 1430'FWL, Sec. 13, T32N, R8W, NMPM &		Basin Fruitland Coal
		Blanco Mesaverde
	1 2 2 1 5 C Z	Basin Dakota
	11.	
		San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF 1	TOWLCE DEDORM OWNER	D2002
	of Action	DATA
Notice of Intent Abandonment	Change of Pla	ans
X Recompletion		ion
X Subsequent Report Plugging Bac	k Non-Routine I	
Casing Repair		
Final Abandonment Altering Cas	sing $\overline{}$ Conversion to	Injection .
Other	·	·
13.Describe Proposed or Completed Operations	<del></del>	
14.		•
10/21/04 MIRU. ND WH. NU BOP. TOOH w/187	its 2 3/8" tbg. TIH v	w/mill tag up @ 3050'
TIH w/68 jts 2 3/8" tbg, tag @ 7950'. TOOH.	SDFN.	water, day ap e 3030 :
10/22/04 TIH w/mill assy to 7950'. CO to CIBI	e 6 8020'. Mill CIBP.	TIH to 8130'
TOOH w/mill assy. TIH w/CIBP & set @ 8074'.	TOOH. SDFWE.	
10/25/04 TIH w/tbg open ended to 8070'. PLUG	#1 P&A Dakota. Spot	12 sxs Type III
cmt w/2% calcium chloride (17 cu ft). TOC @ 7	890'. Tag cmt @ 7890'	PLUG #2 TOOH w/tbg
7156'. Spot 12 sxs Type III cmt w/2% calcium of P&A the Gallup. TOC @ 6965'. Tag cmt @ 6965	nioride (1/ cd it) i	com /150' to /050' to
Type III cmt w/2% calcium chloride (56 cu ft)	from 6281'- 6029' to I	PLA the lar top WOC SD
10/26/04 PLUG #4 TIH & tag cmt @ 5990'. Too	OH w/tbg. TIH w/cmt re	etainer set @ 5568'
P&A MV by spotting 55 sxs Type III cmt (76 cu	ft). Lav 15 sxs cmt	on top of cmt retaine
TOC @ 5518'. PT plug/csg to 500 psi/15 min. (	OK. TIH W/DVT @ 3841'.	PU & perf 1 hole @ 33
TOOH w/perf gun. TIH w/cmt retainer & set @ 33	160'. Sting into reta	ainer. Circ wtr into tb
PT to 2500 psi. SDFN.		
10/27/04 TOOH w/tbg. Ran GR/CGL/CR from cmt	retainer @ 3353'-120(	D'. TOC @ 1400'.
TIH w/pkr, set pkr @ 3050'. PT csg. OK. TOOH & set pkr @ 1745'. PT csg to 500 psi, test fai	la set par e 2975'.	PT csg. OK. TOOH
TOOH w/tbg. TIH w/hsc csg gun & perf FTC @ 33	207-3334/ 3308/-3313	2011 2122 -1/45'.
3216'-3228', 0.32 dia. Holes, total 88 holes,	2 spf. SDFN.	.,
10/28/04 TIH w/pkr, set pkr @ 3054'. NU frac	valve. SDFN.	
10/29/04 Frac FTC w/120,000# 20/40 Brady sand	l & 1090 bbls frac flu	uid. PT well, OK.
10/30-31/04 Flow well back.		•
11/1/04 ND frac valve. Release pkr. TIH w/m	ill, tag up @ 3340'.	CO to 3360'.
Alternate blow & flow well.		ACCEPTED FOR REC

11/6-7/04 Alternate blow & flow well.

11/8/04 TOOH w/tbg. TIH w/CIBP set @ 3053'. TOOH w/tbg. TIH w/pkr set @ 2085'. Isolate hole in csg between 1830'-1900'. Jim Lavoto, BLM, approved squeeze job for Csg repair. TOOH w/pkr. BLM John Coy on location. Spot 41 sxs Type III cmt w/.2% CD-32, .2% SMS (68 cu ft) from 1960' - 1660'. Squeeze & bbl cmt @ 500 psi/15 min. OK. WOC. SDFN.

11/9/04 Drill out cmt & PT to 500 psi, OK. TIH w/bit, tag @ 1670'. Drill out cmt from 1670'-1960'. Circ hole clean. PT csg to 500 psi, OK. TOOH w/bit. TIH to CIBP set @ 3053'. SDFN.

11/10/04 Mill out CIBP @ 3053'. TIH w/mill, tag up @ 2745'. Mill out CIBP @ 2745'. TOOH w/mill assy. SDFN.

11/11/04 TIH w/107 jts 2 3/8" 4.7# J-55 EUE 8rd tbg set @ 3396'. ND BOP. NU WH. TIH w/pump & rods. PT tbg & pump, OK. RD. Rig released.

Well will produce as a Fruitland Coal well only. The Mesaverde & Dakota were plugged & abandoned.

14. I hereby certify that the	e foregoing is true and correct.	
Signed Jone Clark	Title Regulatory Specialist Date 11/12/0	4
(This space for Federal or Sta	te Office use)	
APPROVED BY	Title Date	
CONDITION OF APPROVAL, if any:	,	
	any person knowingly and willfully to make to any department or agency of the	