

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-32721
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SAN JUAN 32-7 UNIT	
8. Well Number	250
9. OGRID Number	217817
10. Pool name or Wildcat BASIN FRUITLAND COAL	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6357 GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
5525 Highway 64
Farmington, NM 87401

4. Well Location
Unit Letter N : 1020 feet from the _____ line and 1633 feet from the _____ line
Section 16 Township 32N Range 7W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6357 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing in this well was set as per attached wellbore schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Juanita Farrell TITLE Regulatory Analyst DATE 05/20/2005

Type or print name Juanita Farrell
For State Use Only

E-mail address: juanita.r.farrell@conocophillips.com Telephone No. (505)599-3419

APPROVED BY: Chad R.
Conditions of Approval (if any):

SUPERVISOR DISTRICT # 3 DATE MAY 23 2005

END OF WELL SCHEMATIC

Well Name: San Juan 32-7 #250
API #: 30-045-32721
Location: 1020' FSL & 1633' FWL
Sec. 16 - T32N - R7W
San Juan County, NM
Elevation: 6357' GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #747
Spud: 29-Apr-05
Spud Time: 3:00
Release Drl Rig: 2-May-05
Time Release Rig: 16:00
Move In Cav Rig: _____
Release Cav Rig: _____

9-5/8" 8 RD x 11" 3M Casing Head

Surface CasingDate set: 29-Apr-05
☒ New
☐ Used

Size 9 5/8 in
Set at 233 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 125 %
T.O.C. SURFACE Csg Shoe 233 ft
TD of 12-1/4" hole 240 ft

Notified BLM @ NA hrs on NA
Notified NMOCD @ _____ hrs on _____

Intermediate CasingDate set: 2-May-05
☒ New
☐ Used

Size 7 in 67 jts
Set at 2894 ft 0 pups
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Excess Cmt 160 % Top of Float Collar 2848 ft
T.O.C. SURFACE Bottom of Casing Shoe 2894 ft
Pup @ _____ ft TD of 8-3/4" Hole 2900 ft
Pup @ _____ ft
Notified BLM @ NA hrs on NA
Notified NMOCD @ 07:00 hrs on 01-May-05

Production Liner

Date set: _____

☐ New
☐ Used

Size _____ in
Nominal Wt. _____ ppf
Grade _____ Connections: _____
Jnts: _____
Hole Size _____ inches
Underreamed 6-1/4" hole to 9.5"
Top of Liner _____ ft
PBSD _____ ft
Bottom of Liner _____ ft set in 4 ft of fill on bottom

Surface CementDate cmt'd: 29-Apr-05

Lead : 150 sx Class G Cement
+ 3% BWOC S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
Displacement: 15.0 bbls fresh wtr
Bumped Plug at: 08:20 hrs w/ 300 psi
Final Circ Press: 110 psi @ 2 bpm
Returns during job: YES
CMT Returns to surface: 13 bbls
Floats Held: No floats used
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 8.00 hrs (plug bump to test csg)

Intermediate CementDate cmt'd: 2-May-05

Lead : 370 sx Class G Cement
+ 3% D079 Extender
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.2% D046 Antifoam
+ 0.05 gal/sx D047 Antifoam
2.61cuft/sx, 965.7 cuft slurry at 11.7 ppg
Tail : 100 sx 50/50 POZ : Class G cement
+ 2% D020 Bentonite
+ 2% S001 Calcium Chloride
+ 5 lb/sx D024 Gilsomite
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.1% D046 Antifoam
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
Displacement: 115.4 bbls
Bumped Plug at: 08:06 hrs w/ 1270 psi
Final Circ Press: 940 psi at 0.7 bpm
Returns during job: YES
CMT Returns to surface: Yes bbls
Floats Held: X Yes No

Schematic prepared by:
Michael P. Neuschafer, Drilling Engineer
12-May-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 188'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 223', 144', 101' & 57'. Total: 4
7" Intermediate	DISPLACED W/115.4 BBLs. 8.4 PPG SLIGHTLY POLYMERIZED DRILL WATER CENTRALIZERS @ 2884', 2803', 2717', 2631', 2544', 2458', 216', 86' & 43'. TURBOLIZERS @ 2029', 1988' & 1942'. Total: 9 Total: 3