

Submit 3 Copies to Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32818
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator 5525 Highway 64 Farmington, NM 87401		7. Lease Name or Unit Agreement Name SAN JUAN 32-7 UNIT
4. Well Location Unit Letter P : 1143 feet from the FSL line and 1145 feet from the FEL line Section 20 Township 32N Range 7W NMPM County SAN JUAN		8. Well Number 222A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6260 GL		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing was set in this well as per attached wellbore schematic.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Juanita Farrell TITLE Regulatory Analyst DATE 05/20/2005

Type or print name Juanita Farrell  
For State Use Only

E-mail address: juanita.r.farrell@conocophillips.com Telephone No. (505) 599-3419

SUPERVISOR DISTRICT # 3

MAY 23 2005

APPROVED BY: Chad R. TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Well Name: San Juan 32-7 #222A  
 API #: 30-045-32818  
 Location: 1143' FSL & 1145' FEL  
Sec. 20 - T32N - R7W  
San Juan County, NM  
 Elevation: 6260' GL (above MSL)  
 Drl Rig RKB: 13' above Ground Level  
 Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #749  
 Spud: 10-May-05  
 Spud Time: 2:00  
 Release Drl Rig: 13-May-05  
 Time Release Rig: 16:30  
 Move In Cav Rig: \_\_\_\_\_  
 Release Cav Rig: \_\_\_\_\_

9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing**Date set: 10-May-05
☒ New  
☐ Used

Size 9 5/8 in  
 Set at 233 ft # Jnts: 5  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 12 1/4 in Conn STC  
 Excess Cmt 125 %  
 T.O.C. SURFACE Csg Shoe 233 ft  
 TD of 12-1/4" hole 240 ft

Notified BLM @ NA hrs on NA  
 Notified NMOCD @ 15:30 hrs on 08-May-05

**Intermediate Casing**Date set: 13-May-05
☒ New  
☐ Used

Size 7 in 65 jts  
 Set at 2790 ft 0 pups  
 Wt. 20 ppf Grade J-55  
 Hole Size 8 3/4 in Conn STC  
 Excess Cmt 160 % Top of Float Collar 2745 ft  
 T.O.C. SURFACE Bottom of Casing Shoe 2790 ft  
 Pup @ \_\_\_\_\_ ft TD of 8-3/4" Hole 2799 ft  
 Pup @ \_\_\_\_\_ ft  
 Notified BLM @ NA hrs on NA  
 Notified NMOCD @ \_\_\_\_\_ hrs on 12-May-05

**Production Liner**

Date set: \_\_\_\_\_

☐ New  
☐ Used

Size \_\_\_\_\_ in  
 Nominal Wt. \_\_\_\_\_ ppf  
 Grade \_\_\_\_\_ Connections: \_\_\_\_\_  
 # Jnts: \_\_\_\_\_  
 Hole Size \_\_\_\_\_ inches  
 Underreamed 6-1/4" hole to 9.5"  
 Top of Liner \_\_\_\_\_ ft  
 PBTB \_\_\_\_\_ ft  
 Bottom of Liner \_\_\_\_\_ ft set in 4 ft of fill on bottom

**Surface Cement**Date cmt'd: 10-May-05

Lead : 150 sx Class G Cement  
 + 3% BWOC Calcium Chloride  
 + 0.25 lb/sx Flocele  
1.18 cuft/sx, 177.0 cuft slurry at 15.6 ppg  
 Displacement: 14.6 bbls fresh wtr  
 Bumped Plug at: 17:00 hrs w/ 342 psi  
 Final Circ Press: 95 psi @ 2 bpm  
 Returns during job: YES  
 CMT Returns to surface: 5 bbls  
 Floats Held: No floats used  
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)  
 W.O.C. for 10.00 hrs (plug bump to test csg)

**Intermediate Cement**Date cmt'd: 13-May-05

Lead : 320 sx Standard Cement  
 + 3% Econolite  
 + 0.25 lb/sx Flocele  
 + 10 lb/sk Gilsonite  
2.91 cuft/sx, 931.2 cuft slurry at 11.5 ppg  
 Tail : 100 sx 50/50 POZ : Standard cement  
 + 2% Bentonite  
 + 2% Calcium Chloride  
 + 5 lb/sx Gilsonite  
 + 0.25 lb/sx Flocele  
1.33 cuft/sx, 133 cuft slurry at 13.5 ppg  
 Displacement: 110.8 bbls  
 Bumped Plug at: 08:45 hrs w/ 1230 psi  
 Final Circ Press: \_\_\_\_\_  
 Returns during job: YES  
 CMT Returns to surface: 25 bbls  
 Floats Held: X Yes \_\_\_ No

Schematic prepared by:  
 Michael P. Neuschafer, Drilling Engineer  
 16-May-2005

**COMMENTS:**

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 186'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 221', 186', 143', 100 & 56'. Total: 5
7" Intermediate	DISPLACED W/ 110.8 BBLs. 8.4 PPG SLIGHTLY POLYMERIZED DRILL WATER CENTRALIZERS @ 2780', 2702', 2615', 2559', 2443', 2357', 211', 85' & 45'. TURBOLIZERS @ 2055', 2013', 1969' & 1926'. Total: 9 Total: 4