

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>Burlington Resources</u>		Telephone: <u>(505) 326-9841</u>	e-mail address: <u>LHasely@br-inc.com</u>
Address: <u>3401 East 30<sup>th</sup> Street, Farmington, New Mexico, 87402</u>			
Facility or well name: <u>Culpepper Martin No. 16</u>	API #: <u>30045118210000</u>	U/L or Qtr/Qtr <u>C</u> Sec <u>4</u> T <u>31N</u> R <u>12W</u>	
County: <u>San Juan</u>	Latitude <u>36.93235</u>	Longitude <u>-108.10344</u>	NAD: 1927 <input checked="" type="checkbox"/> 1983 <input type="checkbox"/>
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input checked="" type="checkbox"/> Indian <input type="checkbox"/>			
<b>Pit</b> Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl		<b>Below-grade tank</b> Volume: <u>60</u> bbl Type of fluid: <u>Produced Water and Incidental Oil</u> Construction material: <u>Fiberglass</u> Double-walled, with leak detection? Yes <input checked="" type="checkbox"/> If not, explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)	
	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	( 0 points)	0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)	
	No	( 0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)	
	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	( 0 points)	20
<b>Ranking Score (Total Points)</b>			20

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☒ If offsite, name of facility Envirotech LF # 2. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 5/19/05

Printed Name/Title Mr. Ed Hasely, Environmental Advisor

Signature [Signature]

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

DEPUTY OIL & GAS INSPECTOR, DIST. 03

Approval:

Printed Name/Title \_\_\_\_\_ Signature [Signature]

Date: MAY 24 2005

CLIENT

## ENVIROTECH INC.

ENVIRONMENTAL SCIENTISTS & ENGINEERS  
5796 U.S. HIGHWAY 64-3014  
FARMINGTON, NEW MEXICO 87401  
PHONE (505) 632-0615

DATE: 4/25/05

TIME: 10:00

## FIELD REPORT: CLOSURE VERIFICATION PAGE NO. 1 OF 1

LOCATION: NAME: Culpepper Martin WELL #: 16 PIT: \_\_\_\_\_ DATE STARTED: 4/25/05  
QUAD/UNIT: C SEC: 04 TWP: 31N RNG: 12W PM: NMPM CNTY: SJ ST: NM DATE FINISHED: 4/27/05  
OIR/FDDTAGE: \_\_\_\_\_ CONTRACTOR: L&R ENVIRONMENTAL SPECIALIST: MPM

EXCAVATION APPROX 34 FT x 23 FT x 12 FT DEEP CUBIC YARDAGE: 328  
DISPOSAL FACILITY: \_\_\_\_\_ REMEDIATION METHOD: \_\_\_\_\_  
LAND USE: \_\_\_\_\_ LEASE: \_\_\_\_\_ FORMATION: \_\_\_\_\_

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 120' FT. 130° FROM WELLHEAD.DEPTH TO GROUNDWATER: 0 NEAREST WATER SOURCE: 0 NEAREST SURFACE WATER: 20NMOC RANKING SCORE: 20 NMOC TPH CLOSURE STD: 100 PPM

## SOIL AND EXCAVATION DESCRIPTION:

CHECK ONE:

☐ PIT ABANDONED  
☒ STEEL TANK INSTALLED

4/25 Visible contamination underneath removed UST.

4/26 Monitored excavation, excavation is up to separator piping. 3 walls appear visibly clean.

4/27 No remaining visible signs of contamination. Soil will be taken to Envirotech's LF # 2.

## FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
1225	Bottom	1	5	20	1	0.0028	19.4
1235	4 Pt Walls	1	5	20	1	0.005	34.7

SCALE



0 FT

## PIT PERIMETER

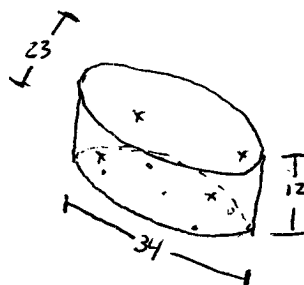
## OVM RESULTS

## PIT PROFILE

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 3' Below	174 ppm
2 11' TD	8 ppm
3 Bottom	2 ppm
4 4 Pt Walls	31 ppm
5	

## LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME



X = 4 Pt Walls  
O = Bottom

TRAVEL NOTES:

CALLOUT:

ONSITE

**EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS**

Client:	Burlington Resources	Project #:	92115-021-058
Sample No.:	1	Date Reported:	5/3/2005
Sample ID:	Bottom @ 12' total depth	Date Sampled:	4/27/2005
Sample Matrix:	Soil	Date Analyzed:	4/27/2005
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	19.4	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Culpepper Martin No. 16

  
\_\_\_\_\_  
Analyst

  
\_\_\_\_\_  
Review

**EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS**

Client:	Burlington Resources	Project #:	92115-021-058
Sample No.:	2	Date Reported:	5/3/2005
Sample ID:	Walls, 4 Point Composite	Date Sampled:	4/27/2005
Sample Matrix:	Soil	Date Analyzed:	4/27/2005
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

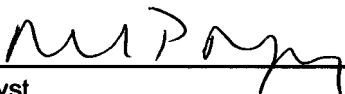
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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<b>Total Petroleum Hydrocarbons</b>	<b>34.7</b>	<b>5.0</b>
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Culpepper Martin No. 16**

  
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Analyst

  
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Review