<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004

Santa Fe, NM 87505

Oil Conservation Division For drilling and production facilities, submit to 1220 South St. Francis Dr. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗔

Type of action: Registration of a pit or below-grade tank L.J. Closure of a pit or below-grade, tank						
Operator: Burlington Resources Telephone: (505) 326-9841 e-mail address: LHasely@br-inc.com						
Address: 3401 East 30th Street, Farmington, New Mexico, 87402	00452(1950000					
	0/L or C	Qtr/Qtr <u>D</u> Sec <u>19 T 27N R 8W</u>				
County: San Juan Latitude	36.56672 Longitude <u>-107.72916</u>	NAD: 1927 🛭 1983 🗖				
Surface Owner: Federal State Private Indian						
<u>Pit</u>	Below-grade tank					
Type: Drilling Production Disposal	Volume: 60 bbl Type of fluid: Produced Water and Incidental Oil					
Workover ☐ Emergency ☐	Construction material: <u>Fiberglass</u>					
Lined Unlined	Double-walled, with leak detection? Yes 🛛 If not,	explain why not.				
Liner type: Synthetic Thicknessmil Clay						
Pit Volumebbl						
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)				
1	50 feet or more, but less than 100 feet	(10 points)				
high water elevation of ground water.)	100 feet or more	(0 points) 20				
	Yes	(20 points)				
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points) 0				
water source, or less than 1000 feet from all other water sources.)		(o points)				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)				
migation called, and perculial and opinional value courses,	1000 feet or more	(0 points) 10				
	Ranking Score (Total Points)	30				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if						
your are burying in place) onsite offsite offsite, name of facility Envirotech LF #2 . (3) Attach a general description of remedial action taken including remediation						
start date and end date. (4) Groundwater encountered: No 🛮 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results.						
(5) Attach soil sample results and a diagram of sample locations and excava	tions.					
Additional Comments:						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .						
Date: 5/19/65 Drinted Norma/Fiels No. Ed Hooks Environmental Advisor Six A						
Printed Name/Fitle Mr. Ed Hasely, Environmental Advisor Signature						
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or						
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.						
APPRICATE OIL & GAS INSPECTOR, DIST. BE MAY 2 4 2005						
Printed Name/Title Signature Si						
Date:						

CLIENT: Budington	Enviroti	ECH INC.		LDCA'	TION NE]:	
Resoura;	ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64-3014 FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615			(C.O.C. ND:		
FIELD REPORT:			CATION	PAGE	No:	of	
OCATION: NAME: NAVAS IN			7 eT cm - 1	_ DATE E	TARTED:	2/14/05	
QUAD/UNIT: SEC: 19 QTR/FOOTAGE:	CONTRACTOR			ENVIRON SPECIAL	MENTAL I	чрм	
EXCAVATION APPROX. 12	FT. x _12 FT. x _		EP. CUBI	C YARD	AGE.5	Bes y	
DISPOSAL FACILITY: <u>Env</u>							
LAND USE:							
NMOCD RANKING SCORE: 30				CHE			
$\sim 1111 - \Delta M + E \times E \Delta M \Delta + M + M + M + M + M + M + M + M +$			_	_PIT ABANDONED _STEEL TANK INSTALLED			
Sil ving natural chanced up by 3' Les Happur, wents LF,				under sixeted R ar	soil,	Phoned Dok to	
LF,		FIELD 418.1 CAL	_CULATIONS	DILUTION I	READING	CALC. ppm	
LF,	SAMPLE I.D. LAB N 140 5 Pt Comp ER OV RESU	FIELD 418.1 CAL lo: WEIGHT (g) 5 M LTS	CULATIONS	DILUTION I	READING	CALC. ppm	
SCALE OFT PIT PERIMETI	TIME SAMPLE I.D. LAB N 140 5 Pt Comp ER OV RESU SAMPLE ID 13 Belov 25 Pt Comp 3 4 5	FIELD 418.1 CAL lo: WEIGHT (g) M LTS HELD HEADSPACE PID (ppm) Z pam II ppm: MPLES TIME	PIT	PRC	PEADING O.DIZ8	CALC. ppm 89 ppm	



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Burlington Resources

Project #:

92115-021-018

Sample No.:

1

Date Reported:

2/23/2005

Sample ID:

Five Pt. Composite @ 8' Depth

Date Sampled:

2/16/2005

Sample Matrix:

Soil

Date Analyzed:

2/16/2005

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

88.88

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Wat

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Navajo Indian B Well No. 7

Analyst

Review 1 003/14X