625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. 302 Santa Fe. NM 87505

office

Pit or Be	low-Grade 🛚	Γank≥R	egist	rátion o	<u>r Clòsure</u>
		(, ()	1 1 1 1 1 1 1	Wall	

Is pit or below-grade tank covered by a "general plan"? Yes No [Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \) Telephone: (505) 326-9841 e-mail address: LHasely@br-inc.com Operator: Burlington Resources Address: 3401 East 30th Street, Farmington, New Mexico, 87402 Facility or well name: Grenier No. 101 API #: 30045272470000 ____ U/L or Qtr/Qtr <u>K</u> Sec <u>7</u> T <u>31N</u> R <u>11W</u> NAD: 1927 **⊠** 1983 **□** County: San Juan Latitude 36.91118 Longitude -108.03414 Surface Owner: Federal State Private Indian Below-grade tank Type: Drilling | Production | Disposal | Volume: 95 bbl Type of fluid: Produced Water and Incidental Oil Construction material: Fiberglass Lined Unlined U Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic Thickness ____mil Clay No. Only leak detection present. Pit Volume ____ Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more 10 (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) 0 water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) 20 30 Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: The soils tested clean and no soil remediation was required. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\bar{\Delta} \), a general permit \(\bar{\Delta} \), or an (attached) alternative OCD-approved plan \(\bar{\Delta} \). Printed Name/Title Mr. Ed Hasely, Environmental Advisor Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. APPERENTY OIL & GAS INSPECTOR, DIST, &

CLIENT:	Envirotech Inc.	LOCATION NO:				
	ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64-3014 FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615	C.O.C. NO:				
FIELD REPOR	T: CLOSURE VERIFICATION	PAGE No: of				
LOCATION: <u>name: Greate</u> quad/unit: K sec:	DATE STARTED: 5/10/05 DATE FINISHED: 5/10/05					
QTR/FUUTAGE:	ENVIRONMENTAL SPECIALIST: MPM					
DISPOSAL FACILITY:	FT. x FT. DEEP. CUE N A	HOD:				
DEPTH TO GROUNDWATER: 10	KS: PIT LOCATED APPROXIMATELY 90' FT. NEAREST WATER SOURCE: 0 NEAREST SURF					
SOIL AND EXCAVATION	PIT ABANDONED STEEL TANK INSTALLED					
No secondary liner present. Leak detection is in place though. No visible signs of contamination present. No soil removed from site. FIELD 418.1 CALCULATIONS TIME SAMPLE 1.D. LAB NO: WEIGHT (g) ml. FREON DILUTION READING CALC. ppm						
SCALE 0 FT	1100 3' Delow 1 5 20	1 0.0054 37.5				
PIT PERIM	ETER OVM PI	T PROFILE				
Tank Harri	SAMPLE FIELD HEADSPACE PID (ppm) 1 3' Balas 4 pps 2 3 4 55 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Removed 36T				
TRAVEL NOTES: CALLOUT	ONSITE:	·				



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Burlington Resources

Project #:

92115-021-067

Sample No.:

- 1

Date Reported:

5/10/2005

Sample ID:

Discrete, 3' Below BG Tank

Date Reported:

5/10/2005

Sample Matrix:

Soil

Date Analyzed:

5/10/2005

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

37.5

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Grenier No. 101

Analyst

Review