Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-27604
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			SF-078773
87505		6343073	
SUNDRY NO (DO NOT USE THIS FORM FOR PROI	TICES AND REPORTS		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APP.	LICATION FOR PERMIT" (FO	DRM-C-101)-FOR SUGH	Rosa
ROPOSALS.)			8. Well Number 184B
1. Type of Well: Oil Well	Gas Well Other		
2. Name of Operator	Dunduntion Common	Each on 3	9. OGRID Number
Williams Production Company LC 120782  3. Address of Operator 10. Pool name or Wildcat			10. Pool name or Wildcat
999 Goddard Ave., Ignacio, CO 81137			Blanco Mesa Verde/DK
4. Well Location			
	· 660 feet from the	S line and 250	feet from the <b>W</b> line
Unit Letter P : 660 feet from the S line and 250 feet from the W line  Section 34 Township 31N Range 05W NMPM County Rio Arriba			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	11. Elevation (Show	6569' GR	
Pit or Below-grade Tank Application	or Closure		
Pit typeDrlg/Completion_Depth to Groundwater_>100 ft_Distance from nearest fresh water well_>1000 ft_ Distance from nearest surface water_>500 ft_			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			
	_	_	<del>_</del>
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
of recompletion.			
Drilling/Completion pit to be located approximately 50 to 75 feet from well head. Pit multi-use drilling and completion to avoid			
additional site disturbance and pit will be considered out of service once production tubing set. Pit to be constructed,			
operated and closed in accordance with NMOCD guidelines and Williams procedures.			
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I have have a series of the first of the fir	1	1	11 11 6
grade tank has been/will be constructed	on above is true and comp	Diete to the best of my knowledg	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
	or closed according to 14,170 c	Burdennes £4, a general per unt	or an (attached) after native OCD-approved plan .
SIGNATURE	200	TITLE EH&S Specialist	DATE 6/6/05
Type or print name Michael K	K. Lane E-mail add	ress: myke.lane@williams.c	om Telephone No. 970-563-3319
For State Use Only	$\gamma$		F 80 no -
TO State Use Only	11/6 11		SPECTOR DIST SE DUN - 7 2005
APPROVED BY:	Y//4//	TITLE SEVUTY OIL & GAS IN	SPECTOR, DIST. & DATE
Conditions of Approval (if any):	77		
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