UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

TOKIN APEROVED
OMB/No. 1004-0135
 Expires November 30, 20

5.	Lease	Serial	y 6.
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Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.			16 If Indian,	6 N If Indian, Allottee of tribe Name		
	ATE – Other instruction		7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Oil Well Gas Well Other				8. Well Name and No. BLANCO-A-IM-		
2. Name of Operator			9. API Wel	9. API Well No.		
BP AMERICA PRODUCTION				30-045-32441		
3a. Address PO BOX 3092 HOUSTON, TX 77253 3b. Phone No. (include area code) 281-366-4081				BASIN DAKOTA & BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1785' FNL & 1490' FEL; SEC 36 T28N R08W SWNE Mer NMP				SAN JUAN, NM		
12. CHEC	CK APPROPRIATE BOX(ES) TO I	NDICATE NATURE O	R NOTICE, REPORT,	OR OTHER I	DATA	
TYPE OF SUBMISSION TYPE OF						
Notice of Intent	Acidize	Deepen	Production (Start/R	· —	Water shut-Off	
Total of Million		Fracture Treat	Reclamation			
Subsequent Report		New Construction	Recomplete	****	Other SPUD & SET	
Subsequent Report		Plug and Abandon 4	Water Disposal			
Final Abandonment Notice	Convert to Injection	Plug Back				
If the proposal is to deepen direct Attach the Bond under which the following completion of the invol	Operation (clearly state all pertinent ditionally or recomplete horizontally, g e work will be performed or provide lived operations. If the operation results Abandonment Notices shall be fill for final inspection.	ive subsurface locations a the Bond No. on file with alts in a multiple complete	nd measured and true von BLM/BIA. Required on or recompletion in a	ertical depths o subsequent rep new interval, a	of all pertinent markers and zones. borts shall be filed within 30 days a Form 3160-4 shall be filed once	
04/08/05 TIH &SPUD 12 1/2" MIX TYPE 1-2 w/20% FLY A LOST CIRC ON MOUSE HOL TIH & DRILL(8 3/4") HOLE. T & CMT 7" CSG w/25 SX SC SURFACE. PRES CSG TO CSG @ 7289'. TIH & CMT 4	ASH DN CSG. MIX ADDITION ADDITION OF THE STST BOPS & THE STREET & T)NAL/30 SKS CMT 1 2 ASSOC EQP TO 25 1 66' – 219'. DRILL SXS LEAD CMT @1 6 '4" HOLE 3024' –	TO BRING TO SUF 0 / 1500 PSI. PRE: TO 3024'. TIH & I 1.7 ppg; TAIL w/65 7291' TD ON 05/0	RFACE. CM S TST CSG T LAND 7" 20 S sxs @13.5 9/05. TIH 6	IT IS 7" FROM SURFACE. TO 750 PSI / 30 MIN. – OK. #; J-55 CSG @3014'. TIH ppg. CEMENT 20 bbls TO & LAND 4 ½" 11.6#, P-110	
WILL REPORT TOP OF CM		ORT.				
14. I hereby certify that the foregoin Name (Printed/typed)	ng is true an dcorrect					
Cherry Hlava (hurby Allava Title Regulatory Analyst						
Signature	1	Date 05/11	7/2005		and the second s	
	THIS SPACE FO	R FEDERAL OR ST	ATE OFFICE USE	ACCE	PTED FOR RECORD	
Approved by		Title		Dat:	MAY 3-1 2005	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				FARI BY_	MINGTON FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title any false, fictitious or fraudulent statem			gly and willfully to mak	e to any depart	ment or agency of the United States	