Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG State Serial No. NSF 078883	. •			BU	REAU OF	LAND MAN	AGEM	IENT (8 24 30 3	7		-	F		1004-0137 ember 30, 2000	
1. Type of Completions		WE	LL COM	IPLETIO	N OR R	ECOMPLE	TION			_OG	Α΄		5. Lea	se Serial No.		
Now Well Work Over				<u> </u>			- [My 200		}	_				
Name of Operator Huntington Energy L.L.C. To Name of Operator Huntington Energy L.L.C. To Name of Operator Huntington Energy L.L.C. To Name of Operator Survey Name of Operator Huntington Energy L.L.C. To Name of Operator			OilW on:	ell 12 G	as Well U	니 Dry Oth Work Over 이번		in 2 (1) Ph	g Back()	D Bim	Resvr,.	L			·	
Runtington Energy L. L. C. Compared State								3			7	ı				ło.
Additional Color Additional		•					1	FREUEIV	E9	<i>©</i>	7 3 3	-	Ca 8. Lea	nyon La	argo Unit	
Number Color Col																459
1. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1290' FNI. & 1310' FWL Sec 7-T25N-R6W NWNW Lot D, Tr 25	3. Addres	" 6301 Okla	Water	ford I	Blvd.,	Suite 4	00						1			
As surface 1290' FNL & 1310' FWL Sec 7-T25N-R6W NWNW Lot D, Tr 25	4. Locatio						Federal					_				
At total depth Same	At surf	face 129	O' FNI	L & 13	10' FW	L Sec 7	-T25	N-R6W	NWNW	Lot D	. Tr				•	
At total depth Same											,		I. Sec	. T., R., M.,	on Block and	 -R6
15. Date T.D. Reached 16. Date Completed 17. Elevations (OF, RKD, RT, GL) 18. Date T.D. Reached 17. Elevations (OF, RKD, RT, GL) 6884 18. Date T.D. Beached 17. Elevations (OF, RKD, RT, GL) 6884 18. Date T.D. Beached 17. Elevations (OF, RKD, RT, GL) 6884 18. Date T.D. Beached 17. Elevations (OF, RKD, RT, GL) 6884 18. Date T.D. Beached 19. Plug Back T.D. MD 7390 20. Depth Bridge Plug Set MD TVD 19. Plug Back T.D. MD 7390 22. Was well cover 20. No 18. State State 20. No 18. State 20. No	A / 10/2	l denth										1	2. Cou	inty or Parish	13. State	
1			same .	15. Date	T.D. Read	hed		16. Date C	ompleted				Ri 7 Fle	o Arri	BKB BT CL	
10			-					, D	&A 🛚		to Prod.	.			KKD, KI, GE)	
Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No. Yes (Submit analysis) Was DST run? No. Yes (Submit report) Directional Survey? No. Yes (Submit report) Production No. Yes (Submit copy) Yes (Submit report) Yes (Submit copy) Yes (Submi					·				~~	25_						
RST, CBL	18. lotall	Jepin: M T	VD 7580	0'	19.	Plug Back I.D.:		7390'		20. Dep	th Bridge	Plug Se				
RST CBL	21. Type E	lectric & C	ther Mech	anical Logs	Run (Subr	nit copy of each	1)		1	22. Wa	s well con	ed? 🔯	No C	Yes (Sub	omit analysis)	
Casing and Liner Record (Report all strings set in well)	DC	יום אי								Wa: Din	s DST rur ectional S	i?	No (J Yes (Sub o □ Yes	mit report)	
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bostom (MD) Depth Type of Cement (BBL) Cement Top* Amount Pulled				eport all str	ings set in	well)						divey.	7- 1		(Sdonne copy)	
	Hole Size	Size/Gra	ide Wt.	(#/ft.) T	op (MD)	Bottom (MD)) Stag						Cem	ent Top*	Amount Pulled	<u>. </u>
14. Tubing Record Tubing													Su	·f	12 hb1s	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD	7 7/8	4-1/	2" 1	<u>1.6# S</u>	urf	7580'			1812	cls (}		Su	cf	42 bbls	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD		-														
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD																
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD	74 Tubin	 				<u> </u>			<u></u>		<u> </u>					
25			Set (MD)	Packer D	epth (MD)	Size	Dep	th Set (MD)	Packer D	epth (MD)) S	ize	Det	th Set (MD)	Packer Depth (MD)
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status	2-3/8			7390	Fr	c Plue							<u> </u>			
A) Dakota 7266' 7391' 7266-7391 66 ft 132 active B) Dakota 7090' 7180' 7090-7110 20 ft 40 active C) 7172-7180 8 ft 16 active D) 37. Acid. Fracture. Treatment, Cement Squeeze, Etc. Depth Interval A Date First Test Production - Interval A Date First Test Test Test Test Test Test Test Te	25. Produc						26.					1				
Dakota	A) Dako		n 										Holes			
C) D) 7172-7180 8 ft 16 active 7172-7180 8 ft 16 active 7172-7180 8 ft 16 active 7172-7180 7172-7180 8 ft 16 active 7172-7180 7172-7180 8 ft 16 Active 718-16 Active Active 718-16 Active Active Active 718-16 Active Acti																
27. Acid. Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 7266-7391 25# Delta 200 70Q Foam placing 48,500 lbs 20/40 sand in formation 7090-7180 25# Delta 200 70Q Foam placing 25,000 lbs 20/40 sand in formation 25# Delta 200 70Q Foam placing 25,000 lbs 20/40 sand in formation 28. Production - Interval A Date First Test Test Production Date	C)															
Depth Interval 25# Delta 200 70Q Foam placing 48,500 lbs 20/40 sand in formation 7090-7180 25# Delta 200 70Q Foam placing 25.000 lbs 20/40 sand in formation	D)				1	<u>_</u>	ᆚ									
Topo-7180 25# Delta 200 700 Foam placing 48,500 lbs 20/40 sand in formation 25# Delta 200 700 Foam placing 25,000 lbs 20/40 sand in formation				ement Squ	eeze, Etc.			A	mount an	d Type of	Material	<u> </u>				
28. Production - Interval A Date First Tested Date Tested Production BBL Gas Fixe Production Test Size First Size Froduced Date Tested Date Tested Date Tested BBL Gas BBL Gas BBL Gas BBL Gas BBL Gas Gas: Oil Ratio Corr. API Gravity Gas: Oil Gas: Oil Gravity Gas: Oil Gas: Oil Gas: Oil Gas: Oil Gravity Gas: Oil Gas: Oil Gas: Oil Gas: Oil Gravity Gas: Oil Gas: Oil Gravity Gas: Oil Gas: Oil Gravity Gas: Oil Gas: Oil Gravity Gas: Oil Gas:				1 2	25# De	lta 200 7	70Q I					s 20	/40	sand in	formation	
Date First Produced Date Date Production Date Production Date Date Date Date Production Date Date Production Date Date Date Date Date Date Date Date	7090-	-7180		2	25# De	lta 200										
Date First Produced Date Date Production Date Production Date Date Date Date Production Date Date Production Date Date Date Date Date Date Date Date							<u> </u>									
Date First Produced Date Date Production Date Production Date Date Date Date Production Date Date Production Date Date Date Date Date Date Date Date	28. Produc	ction - Inter	rval A													
4/22/05 4/29 24 Tobs. Press. Csg. Press. Size 24/64 Si 203 359 Date First Test Production Date Tested Date Production Date Tested Date Production BBL MCF	Date First	Test	Hours				Water	Oil Grav			Pro	duction	Method			
Choke Size Five 203 S1 203 359 24 Hr. Rate BBL Gas MCF BBL 12 420 12 Producing ACCEPTED FOR RECORD 28a. Production - Interval B Date First Test Produced Date Tested Production BBL Gas MCF BBL Oil Gravity Corr. API Gravity Gravity Production MAY 2 7 2005. Choke Size Five Press. F	. 1				Į	1 1:		Corr. Al	•	Juanty		flow	ino			
24/64 Size Tog. Press. Cig. Press. Cig	Choke	Tbg. Press.	Csg.		Oil	Gas	Water		1	Well Sta						
Date First Test Hours Test Production - Interval B Date First Test Date Tested Production BBL Gas MCF BBL Corr. API Gas Gravity Corr. API Gravity Corr. API Froduction MAY 2 7 2005 Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Gas MCF BBL Ratio Choke Size Flwg. Press. Rate BBL MCF BBL Ratio	24/64	si 203	359	\rightarrow		420		, Callo		Pro	ducing	g	ACC	EPTFN F	OR RECORD	i
Produced Date Tested Production BBL MCF BBL Corr. API Gravity MAY 2 7 2005. Choke Size Flwg. Press. Rate BBL MCF BBL Gas MCF BBL Ratio Relication Well Status FARMINGTUN FIELD OFFICE RY				·	140								1		WILLIEWWILL	
Size Flwg. Press. Rate BBL MCF BBL Ratio											Pro	duction	Method	MAY 2	7 2005 .	
		Flwg.	Csg. Press.						ı	Well Sta	itus			mingtum i	FIELD OFFICE	

28b.Produ	ction - Inter	val C							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
28c. Produ	ction - Inter	val D							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation Top Bottom Descriptions, Contents, etc.				Name	Top Meas. Depth
ojo Alamo	2182	2386	Water	Ojo Alamo	2182'
Pictured	1			Kirkland	2386'
Cliffs	2860	2937	Gas	Fruitland	2583'
Dakota	7171	7503	Gas SS, LT GY/BRN-WH, VF-CG	Pictured Cliffs	2860'
			SBANG	Huerfanito	3250'
•				Chacra	3715'
				Cliff House	4439'
	1			Menefee	4487 '
				Point Lookout	5134'
				Mancos	5344'
]			Gallup	6662'
				Greenhorn	6737'
				Graneros	7123'
				Dakota	7171'
				Morrison	7503'

32. Additional remarks (include plugging procedure):

33.	Circle	enclosed	attachments:
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- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey

- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34.I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith	Title Land Associate
Cell - Cal	
Signature (2) hours from the	Date 5/17/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.