

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
NMSF 078883

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Canyon Largo Unit

8. Lease Name and Well No.
Canyon Largo Unit 459

9. API Well No.
30-039-27746

10. Field and Pool, or Exploratory
Basin Dakota

11. Sec., T., R., M., on Block and
Survey or Area Sec 7-T25N-R6W

12. County or Parish 13. State
Rio Arriba NM

17. Elevations (DF, RKB, RT, GL)*
6884'

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator
Huntington Energy, L.L.C.

3. Address 6301 Waterford Blvd., Suite 400
Oklahoma City, OK 73118 3a. Phone No. (include area code)
(405) 840-9876

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1290' FNL & 1310' FWL Sec 7-T25N-R6W NWNW Lot D, Tr 25

At top prod. interval reported below same

At total depth same

14. Date Spudded 1/ 6/05 15. Date T.D. Reached 2/3/05 16. Date Completed
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 7580' TVD 19. Plug Back T.D.: MD 7390' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST, CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8-5/8"	23#	Surf	384'		285 cls G		Surf	12 bbls
7 7/8"	4-1/2"	11.6#	Surf	7580'		1812 cls G		Surf	42 bbls

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7099'	7390'	Frac Plug					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7266'	7391'	7266-7391	66 ft	132	active
B) Dakota	7090'	7180'	7090-7110	20 ft	40	active
C)			7172-7180	8 ft	16	active
D)						

26. Perforation Record

27. Acid. Fracture. Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7266-7391	25# Delta 200 70Q Foam placing 48,500 lbs 20/40 sand in formation
7090-7180	25# Delta 200 70Q Foam placing 25,000 lbs 20/40 sand in formation

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/22/05	4/29	24	→	12	420	12			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
24/64	203	359	→	12	420	12		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

MAY 27 2005

FARMINGTON FIELD OFFICE
BY db

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2182	2386	Water	Ojo Alamo	2182'
Pictured				Kirkland	2386'
Cliffs	2860	2937	Gas	Fruitland	2583'
Dakota	7171	7503	Gas SS, LT GY/BRN-WH, VF-CG SBANG	Pictured Cliffs	2860'
				Huerfanito	3250'
				Chacra	3715'
				Cliff House	4439'
				Menefee	4487'
				Point Lookout	5134'
				Mancos	5344'
				Gallup	6662'
				Greenhorn	6737'
				Graneros	7123'
				Dakota	7171'
				Morrison	7503'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

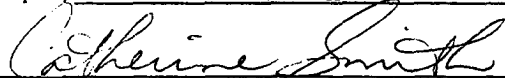
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Land Associate

Signature



Date 5/17/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.