Submit 5 Copies 10 Appropriate District	State of New Me	xico /	Form C-103
Office District I	Energy, Minerals and Natur	ralResources / 🔃	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	<b></b>	/   V	VELL API NO.
District II .	OIL CONSERVATION	DIVISION 3	0-039-204750
1301 W. Grand Ave., Artesia, NM 88210		/ 13	. Indicate Type of Lease
District III	1220 South St. Fran	cis Dr.	STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	(5)		F-079250
87505	V. (2)		
SUNDRY NOTION	CES AND REPORTS ON WELLS	J/11. 3 2 7	. Lease Name or Unit Agreement Name
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE  OUTPERPARENT DESERVOIR LIST HARRING	SALS TO DRILL OR TO DEEPEN OR PLU	G BACK TO A	:
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FQ	RSUCH OF CO	San Juan 28-5 Unit
1. Type of Well: Oil Well	Gas Well 🔯 Other		. Well Number
1. Type of Well. On Well	Cas wen \( \text{Cas} \)	and of	88
2. Name of Operator	(P.C.	9/9	. OGRID Number
Burlington Resources Oil & Gas	Company LP	0, 2 3 1	14538
3. Address of Operator		1	0. Pool name or Wildcat
3401 E. 30 <sup>th</sup> Street, Farmington, N	IM 87402	E	Basin DK/ Blanco MV
4. Well Location			
Unit Letter M:_99	0feet from theSouth line	and800feet	from the _Westline
Section 15 Town	nship 28N Range 5W	NMPM	County Rio Arriba
	11. Elevation (Show whether DR,	RKB. RT. GR. etc.)	
	6582'		
Pit or Below-grade Tank Application o		02	
		atau awali Distans	- from money and and
Pit typeDepth to Groundwa	aterDistance from nearest fresh w		e from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Const	ruction Material
12 Check A	Appropriate Box to Indicate N	ature of Notice Re	enort or Other Data
12. Check 1	appropriate Box to maleute in	ature or rectice, rec	port of Other Buta
NOTICE OF IN	TENTION TO:	SUBSE	EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
	CHANGE PLANS	COMMENCE DRILL	<del>-</del>
TEMPORARILY ABANDON			<u> </u>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	OB
OTHER DECOMPLETE	<b>5</b> 7	OTUED.	
OTHER: RECOMPLETE		OTHER:	
			ive pertinent dates, including estimated date
~	ork). SEE RULE 1103. For Multiple	le Completions: Attac	h wellbore diagram of proposed completion
or recompletion.			
			ched procedure and wellbore diagram.
The well then be down hole commin	gled. A down hole commingle appl	ication was submitted	l for approval DHC #1809AZ.
I hamshay contify that the information	shave is two and samplets to the he	ant of my lenguidades a	nd belief. I further ertify that any pit or below-
			an (attached) alternative OCD-approved plan .
011			
SIGNATURE MALLINA	//////////////////////////////////////	mlatory Associate II	DATE6/1/05
SIGNATURE FORMANICO	111 EL_Rep	gulatory Associate_ii_	DATE
Type or print name Philana Thomp	/		Telephone No. 505-326-9530
	asini is-mali audiess. Ellioi	1103011( <i>0</i> 301-1110.00111	1 cicpitotic 140. 303-320-3330
For State Use Only			
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	Δ	<b>EPUTY O</b> IL & GAS IN	SPECTOR, DIST. STUN - 1 2005
APPROVED BY: Conditions of Approval (if any):	Δ	<b>XPUTY OI</b> L & GAS IN	SPECTOR, DIST. SJUN - 1 2005
Conditions of Approval (if any):	Δ	<b>XPUTY O</b> IL & GAS IN	SPECTOR, DIST. STUN - 1 2005
Conditions of Approval (if any):	Δ	<b>TEPUTY O</b> IL & GAS IN	SPECTOR, DIST. SUUN – 1 2005

# San Juan 27-5 Unit #88 Sundry Procedure

Unit M, Section 15, T28N, R05W

- 1. MIRU completion rig. TOOH with tubing.
- 2. Set cast iron bridge plug at 7790'. Run CBL.
- 3. Pressure test casing to +/-3500 psi for 15 minutes.
- 4. Shoot 1 squeeze hole at +/- 5670'. Set cement retainer at +/- 5640'.
- 5. Circulate 150 sxs of type III (1.39 yield, 14.5 ppg) cement below retainer. WOC.
- 6. Mill out cement and retainer to 7790'.
- 7. Perforate and fracture stimulate the Point Lookout, Menefee, Cliff House and Lewis formations.
- 8. Flow back well. Mill out frac plugs and cast iron bridge plug over Dakota.
- 9. Clean out as required.
- 10. Land tubing. RDMO rig.
- 11. Return well to production as a commingled DK/MV producer.

m/-5/370

## San Juan 28-5 Unit #88

990' FSL , 800' FWL Unit M, Section 15, T28N, R05W Rio Arriba County, NM

LAT:

LONG:

			GL =	6,582'		LONG. KR=	· 0,000'	
					<b>Nellbore</b>			
<b>Surface (</b> 9-5/8" Set @	Casing: 32.3# 207'	H-40					Kirtland Fruitland Pictured Cliffs Heur Bent.	
TOC @	circ to surf			207'			Chacra Mesa Verde	5303
							Point Lookout Mancos Gallup	5690 6280 6463
7" Set @ TOC @	iate Casing: 20# 3,817' 2,750'	K-55					Greenhorn Graneros Two Wells	7650 7705 7840
170 sx				2,750'				
Tubing: 1-1/2" Set @ SN @	2.9# 7858 7925	J-55		3817'				
Production 4-1/2" Set @ TOC @	on Casing: 10.5, 11.6# 7,989' 5,750'	KSSE, JE		5,750'	·			
	3,730			7,989'			Existing Stimulation:  Dakota 7774' - 7956' 60,000# 40/60, 30,500 ga	l HOWCO "low gel"
					PBTD= TD=	7,978' 7,989'		

District I

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District II ·

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District IV

1220 S. St Francis Dr., Santa Fe, NM

87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

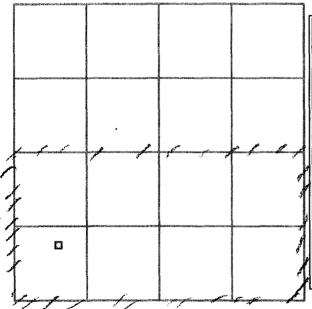
Form C-102 Permit 8631

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name BLANCO-MESAVERDE (PRORATED GAS)	Pool Code 72319
Property Code 7460	Property Name SAN JUAN 28 5 UNIT	Well No. 088
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation 6609

#### **Surface And Bottom Hole Location**

UL or Lot	Section 15	Township 28N	Range 05W	Lot Idn	Feet From 990	N/S Line S	Feet From 800	E/W Line W	County Rio Arriba
Dedicated Acres Joint or Infill 320		r Infill	Consolidation Code		Order No.				



### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief-

Electronically Signed By:

Title:

Date:

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David Vilven Date of Survey: 01/27/1972 Certificate Number: 1760