Office	State	of New Mexico	Form C-103
District I	Energy, Minera	Is and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONGET	NATION DIVISION	30-039-22720-00
1301 W. Grand Ave., Artesia, NM 88210		RVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		th St. Francis Dr.	STATE FEE
District IV	Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DI	EEPEN OR PLUG BACK TO A	Jicarilla C
PROPOSALS.)	ATION FOR FEMALE		
	Gas Well 🛛 Other	MAY 2005	8. Well Number #14E
2. Name of Operator		[200 5	9. OGRID Number
Four Star Oil & Gas Company	<u> </u>		
3. Address of Operator		The state of the s	10. Pool name or Wildcat
11111 S. Wilcrest Houston, Texas	77099		Basin (Dakota), Otero (Gallup)
4. Well Location			
Unit LetterD:	990feet from the	heNorthline and _	990feet from theWestline
Section 27			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to Groundwa	terDistance from	nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank:	Volumebbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate box to indicate reature of reduce, Report of Other Data			
NOTICE OF IN	TENTION TO:	l su	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDO		
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMI	-
		[
OTHER: Sub-Surface Commingle	atad anomations (Class	OTHER:	
			and give pertinent dates, including estimated date
	rk). SEE RULE 1103.	For Multiple Completions:	Attach wellbore diagram of proposed completion
or recompletion.		- Line - U. The second disc	
Four Star Oil & Gas proposes to dow	nnote commingte the s	subject well. To support the	commingting Four Star cultuite the tollowing.
1. The NMOCD has previously approved the commingling of the Basin (Dakota) and the Otero (Gallup) in Order #11363.			
1 The NMOCD has previou	isly approved the comi	mingling of the Basin (Dako	•
			•
2. The perforations are at 69	772'-7158' (Dakota) an	d 6094'- 6417' (Gallup).	•
2. The perforations are at 693. Commingling will not red	772'-7158' (Dakota) and luce the value of the re	nd 6094'- 6417' (Gallup). emaining production.	a) and the Otero (Gallup) in Order #11363.
2. The perforations are at 693. Commingling will not red	772'-7158' (Dakota) and luce the value of the red location as follows bas	nd 6094'- 6417' (Gallup). Emaining production. Seed on 24 months production	a) and the Otero (Gallup) in Order #11363.
2. The perforations are at 693. Commingling will not rec4. The production will be all	172'-7158' (Dakota) and duce the value of the relocation as follows bas Dakota	nd 6094'- 6417' (Gallup). Emaining production. Sed on 24 months production Gallup	a) and the Otero (Gallup) in Order #11363.
2. The perforations are at 693. Commingling will not rec4. The production will be allNatural Gas	172'-7158' (Dakota) and luce the value of the relocation as follows bas Dakota 8.4932%	nd 6094'- 6417' (Gallup). maining production. med on 24 months production Gallup 91.5368%	a) and the Otero (Gallup) in Order #11363.
 2. The perforations are at 69 3. Commingling will not rec 4. The production will be all Natural Gas Liquid Hydrocarbons 	172'-7158' (Dakota) and luce the value of the relocation as follows bas Dakota 8.4932% 00.0000%	nd 6094'- 6417' (Gallup). Emaining production. Bed on 24 months production Gallup 91.5368% 100.0000%	a) and the Otero (Gallup) in Order #11363.
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2. The perforations are at 69 3. Commingling will not rec 4. The production will be all Natural Gas Liquid Hydrocarbons Produced Water 5. The interests in both pool	72'-7158' (Dakota) and duce the value of the relocation as follows base Dakota 8.4932% 00.0000% 00.0000% s are the same.	ad 6094'- 6417' (Gallup). maining production. led on 24 months production Gallup 91.5368% 100.0000% 00.0000%	a) and the Otero (Gallup) in Order #11363.
2. The perforations are at 69 3. Commingling will not rec 4. The production will be al. Natural Gas Liquid Hydrocarbons Produced Water 5. The interests in both pool	172'-7158' (Dakota) and luce the value of the relocation as follows base Dakota 8.4932% 00.0000% 00.0000% s are the same.	ad 6094'- 6417' (Gallup). Emaining production. Bed on 24 months production Gallup 91.5368% 100.0000% 00.0000%	a) and the Otero (Gallup) in Order #11363.
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