

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

2005 JUN 6 PM 12 26

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

070 FARMINGTON

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO ENERGY INC.

## 3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

825' FNL &amp; 1,190' FEL Sec. 18, T27N, R12W

## 3b. Phone No. (include area code)

505/324-1090

## 5. Lease Serial No.

14080016073 SF-0781003

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

BAYVIEW RIDDLE

GAS COM #1

## 9. API Well No.

30-045-06582

## 10. Field and Pool, or Exploratory Area

BASIN DAKOTA

## 11. County or Parish, State

SAN JUAN

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plugged &amp; abandoned this well per following procedure:

MIRU PU. ND WH. NU BOP. TIH w/cmt rtnr to 5799'. Set 5-1/2" CICR @ 5799'. PT tbg to 1500 psig for 5 min. Tstd OK. Sting out fr/CICR. PT csg to 800 psig. Press dropped to 0 psig in 3 min. Stung into CICR. RU swb tls; 17 runs, 1t gas blw after run. Open BH vlv. RD swb tls. Stung out fr/CICR. Ppd dwn tbg w/30 BFW & circ fr/csg w/9 bbls wtr. Spotted plug #1 fr/5799'-5621' w/18 sx Type III cmt (14.8 ppg & 1.32 cuft/sx). Ppd 3.8 bbls cmt dwn tbg. WOC 3 hrs. Tgd TOC @ 5685'. Spotted plug #2 @ 4921' w/17 sx Type III cmt (14.8 ppg & 1.32 cuft/sx). Ppd 3.5 bbls cmt dwn tbg. TOH w/tbg. EOT @ 4113'. SWL. TIH w/tbg. Tgd TOC @ 4770'. TOH w/tbg. PT csg to 800 psig. Press dropped to 0 in 3 min. TOH w/tbg. MIRU WLU. Perf'd 3 sqz holes @ 2160'. POH w/WL. RD WLU. TIH w/tbg. Sting into CICR. Ppd plug #3 w/45 sx Type III cmt (14.8 ppg & 1.32 cuft/sx), 35 sx below CICR & 11 sx on top. Ppd 9.3 bbls cmt dwn tbg. TOH w/tbg & stinger. RU WLU. Perf'd 3 sqz holes @ 1260'. RIH w/CICR & set @ 1216'. RD WLU. Ppd plug #4 w/149 sx Type III cmt (14.8 ppg, 1.32 cuft/sx). Ppd 18.6 bbls cmt dwn csg, circ w/2 blls cmt. DIG out WH. RDMO PU. Cut off anchors. Installed dry hole marker w/20 sx cmt. P&A completed. Marvin Hunter w/BLM on location & witnessed operations.

See Attachment

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date

5/31/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JUN 09 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* fax: 505-325-1211

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XTO Company  
**Bayview Riddle Gas Com #1**

May 11, 2005  
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825' FNL & 1190' FEL, Section 18, T-27-N, R-12-W  
San Juan County, NM  
Lease Number: NMSF-078100B  
API #30-045-06582

## Plug & Abandonment Report

### Work Summary:

Notified BLM on 5/3/05  
Notified NMOCD on 5/3/05

- 5/4/05 MOL and RU rig. Well pressures: 0# on casing, 20# on bradenhead. Lay relief lines to pit. ND wellhead. NU BOP, test. TOH with 188 joints 2.375" tubing, 5862', and 4.75" bit. Bottom tubing and bit plugged. TIH with 5.5" DHS CR to 5799'. Leave retainer hanging. Shut in well.
- 5/5/05 Finish setting CR at 5799'. Pressure test tubing to 1500#, held OK. Load the casing with 5 bbls of water and circulate well clean with an additional 130 bbls. Attempt to pressure test casing to 800#, bled down to 0# in 3 minutes. Procedure change approved by Dusty Meecham to swab test the well. Sting into CR. Swab well with 9 runs, fluid level at 4800'. Gas vapors. Swab well with 8 runs, fluid level at 4000'. Light gas. Swab approximately 70 bbls of muddy water. Shut in well.
- 5/6/05 Well pressures: 0# on casing, 0# on tubing, 0# on bradenhead. Casing and bradenhead flowing 1/4" stream water. XTO approved plugging well. Sting out of CR. Circulate well with 39 bbls water.  
**Plug #1** with CR at 5799', spot 18 sxs Type III cement (24 cf) inside casing above CR up to 5621' to isolate the Dakota perforations.  
PUH to 4988'. Shut in well and WOC.  
TIH and tag cement at 5685'. Top of cement approved by Marvin Huntley with BLM. PUH to 4926'. Attempt to pressure test the casing to 800#, bled down to 0# in 3 minutes.  
**Plug #2** with 17 sxs Type III cement (106 cf) inside casing from 4926' to 4758' to cover the Gallup top.  
PUH to 4115'. Shut in well and WOC overnight.

## **A-PLUS WELL SERVICE, INC.**

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Farmington, New Mexico 87499

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XTO Company

**Bayview Riddle Gas Com #1**

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### **Work Summary - Continued:**

5/9/05 TIH with tubing and tag cement at 4770'. PUH to 2090'. Attempt to pressure test the casing to 800#, bled down to 0# in 3 minutes. TOH with tubing. Perforate 3 holes at 2160'. TIH with tubing and set 5.5" DHS CR at 2090'. Pressure test casing to 800#, held OK. Sting into CR. Establish rate into squeeze holes 1 bpm at 1400# with 40 bbls of water. No circulation.

**Plug #3** with CR at 2090', mix and pump 45 sxs Type III cement (59 cf), squeeze 34 sxs outside the casing in annulus and leave 11 sxs inside casing above the CR up to 1981' to cover the Mesaverde top.

TOH with tubing. Perforate 3 holes at 1260'. Establish rate into squeeze holes 1-1/2 bpm at 1200#.

TIH with tubing and set 5.5" DHS CR at 1216'.

**Plug #4** with CR at 1216', mix and pump 149 sxs Type III cement (197 cf), squeeze 108 sxs outside the casing in annulus and leave 41 sxs inside casing above the CR up to 811' to isolate the Pictured Cliffs and Fruitland tops.

TOH and LD all tubing. Perforate 3 holes at 219'. Bradenhead has small water flow.

**Plug #5** with 70 sxs Type III cement (92 cf) pumped down the 5.5" casing from 219' to surface, circulate good cement out the bradenhead. Shut in well and WOC due to bradenhead flowing water. Dig out wellhead.

5/10/05 Check well. No flow on bradenhead. Clean cement out of BOP. ND BOP. Cut off wellhead.

Found cement at surface in casing and annulus. Install P&A marker with 20 sxs cement. RD & MOL.

Marvin Huntley, John Coy and Ron Snow, BLM, were on location.