

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

Lease Serial No.

NMSF	07	86	25
	NMSF	NMSF07	NMSF0786

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

Notice of Intent Subsequent Report Subse	abandoned well. Use Forn	n 3160-3 (APD) for such	(proposals:	~} 		,
2. Name of Operator XTO Energy Inc. 3 Address 2700 Parminoton Ave., Bldg. K. Ste 1 Farminoton, 4 Location of Well (Foolage, Sec. T. R. M. or Survey Description) 4 Location of Well (Foolage, Sec. T. R. M. or Survey Description) 5 Ranin Dakota 7 L Sec 18, T27N-R06W 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 7 Production (Start/Reume) 8 Address 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 7 Production (Start/Reume) 8 Address 12. Check Appropriate Box(ES) To INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION 12. Notice of Instent 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting due of any proposed work and approximate duration of the proposed or Complete Operation Plug Back 14. The proposal is to despen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers at Attach the Bond under which the work will be performed or provise the Bond No. on file with BLM/BLA Required, after one determined that the final site is ready for final inspection.) 13. TO Energy, The requests approval for an exception to NMCCD Rule 303-C to permit DHC of production from the Basin Dakota & Blanco Mesa Verde 14. Gas 45% Oil 65% 15. Basin Dakota Blanco Mesa Verde 15. Gas 45% Oil 165% 16. Both pools are included in the New Mexico Oil Conservation Division pre-approved pool combinately are revealed in the Florance #65M. XTO Energy, The proposes to downhole commingling in the San Juan Basin. Working interest, net royalty interest and overrilling royalty interest owners have been motified by certified, return receipt mail on April 1859, 205. The NeXCO has been notified of our intent by submission of a C-103. Downhole commingling hill offer an eccompliance and provided and provide	SUBMIT IN TRIPLICATE - (Other instructions on the	everse side	10 31 V	7. If Unit or CA/A	greement, Name and/or No
3a. Address 2700 Farminetton Ave., Bldg. K. Ste 1 Farminetton. 10. Field and Pool, or Exploratory / Bashin Dakotca & Blanco Mesa Verde Both Pools Bashin Dakotca & Blanco Mesa Verde Both Pools Bashin Dakotca & Blanco Mesa Verde Both Pools Bashin Dakota & Blanco Mesa Verde Both Pools Bashin Dakota & Blanco Mesa Verde Bashin Dakota & Blanco Mesa Verde Both Pools Bashin Dakota & Blanco Mesa Verde Both Worlding interest, net royalty interest and overrilling royalty interest owners have been notified by certified, return receipt mail on April Slas, 2005. The NMCO has been notified of our intent by submission of a C-103. Dombhole commingling int the San Juan Bashin. Worlding interest, all and research in the foresome is the subscular reservoir damage in payone was the protection while protecting against reservoir damage, waste of reserves & violat of correlative rights.	Oil Well Gas Well X Other	P. C.	The world will be the second			
2700 Farminetton Ave., Bldr. R. Ste 1 Farminetton, 1. Credit and Pool of Exploratory / Basin Dakota / Blanco Mesa Verde 1. Centrol of Well (Footage, Sec. T. R. M., or Survey Description) 2580 FSI. & 940° FSI. 1. Sec 18, T27N-ROSW 1. Sec 18, T27N-ROSW 1. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	XTO Energy Inc.		X80109	¥ , 27	9. API Well No.	
4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 2580¹ PSIL & 840¹ FWIL L Sec 18, T27N-ROBW 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		1	hone No. (include area co	ode)	3004532984	
Blanco Mesa Verde I. County or Parish, State San Juan 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Acidize Deepen					1	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		Jescripiion)				
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X Notice of Intent	12. CHECK APPROPRIATE	BOX(ES) TO INDICAT	E NATURE OF NOT	ICE, REP	·	
Subsequent Report	TYPE OF SUBMISSION		TYPE C	F ACTION		
Subsequent Report	X Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off
Casing Repair New Construction Recomplete X Other Down Change Plans Plug and Abandon Temporarily Abandon Commingle Commingle Convert to Injection Plug Back Water Disposal Plug Back Wat		Alter Casing	Fracture Treat	Reclamatio	on	Well Integrity
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers at Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within following completion of the involved operations. If the operation results in a multiple completion or necompletion in a new interval, a form 3160-4 shall be filed within following completion of the involved operations. If the operation results in a multiple completion or necompletion in a new interval, a form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operation date the final site is ready for final inspection.) XTO Energy, Inc. requests approval for an exception to NMOCD Rule 303-C to permit DRC of production from the Basin Dakota & Blanco Mesa Verde in the Florance #65M. XTO Energy, Inc. proposes to downhole commingle these pools upon completion of this well. Allocations are based upon a 9-section EUR and are caculated as follows: Basin Dakota Gas 45% Oil 65% Blanco Mesa Verde Gas 55% Oil 38% Both pools are included in the New Mexico Oil Conservation Division pre-approved pool-combinations for downhole commingling in the San Juan Basin. Working interest, net royalty interest and overriding royalty interest owners have been notified by certified, return receipt mail on April 21st, 2005. The NMOCD has been notified of our intent by submission of a C-103. Downhole commingling will offer an economical method of production while protecting against reservoir damange, waste of reserves & violat of correlative rights. Like Total Place Total Division proposed efforts and economical technique is true and correct.	Subsequent Report	Casing Repair	New Construction	Recomple	te X	Other Downhole
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14. Thereby certify that the foregoing is true and correct Title	downhole commingling in the San J royalty interest owners have been NMOCD has been notified of our in economical method of production w	Juan Basin. Working n notified by certifiatent by submission (interest, net ro ied, return recei of a C-103. Down	yalty in pt mail bole com mange, w	ved pool comb: terest and ow on April 21st mingling will aste of reservance	inations for erriding , 2005. The offer an wes & violation
14. Thereby certify that the foregoing is true and correct I Title	PNC	,1870AZ		Adhena	JITIONS OF	
Name (Printed/Typed) Melissa M Osborne Regulatory compliance Tech	Name (Printed/Typed)			oz comoli	ance Tech	
1)/0/1/1/06 (M/0)5/0/kg) Date 04/26/2005	$\mathcal{O}(\mathcal{O}_{\mathcal{O}}}}}}}}}}$	(20)			1001	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			L OR STATE OFFIC	E USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to	those rights in the subject lea	or Office	<u> </u>	Date	5/20/05