Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	TACADADA PARTICIPANTO		WELL API NO. 30-045-32402
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease: FEDERAL
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South Se Francis Dr.		STATE FEE
District IV	Santa Fe NM 87505 2005		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			FEDERAL NM-10183-A
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH PROPOSALS.)			FEDERAL M 2
1. Type of Well: Oil Well Gas Well Other			8. Well Number: #2
2. Name of Operator HEC PETROLEUM INC.			9. OGRID Number: 009812
3. Address of Operator: c/o Agent, Mike Pippin LLC			10. Pool name or Wildcat
3104 N. Sullivan, Farmington, NM 87401 505-327-4573			BASIN FRUITLAND COAL
4. Well Location			
Unit Letter P: 1055 feet from the South line and 1030 feet from the East line			
Section 1 Township 31N Range 13W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5788' GL			
Pit or Below-grade Tank Application 🗷 or Closure 🗌			
Pit type <u>Production</u> Depth to Groundwater <100' Distance from nearest fresh water well >200' Distance from nearest surface water >1000'			
Pit Liner Thickness: mil Below-Grade Tank: Volume 110 bbls; Construction Material Steel			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			
TEMPORARILY ABANDON [CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING [MULTIPLE COMPL	CASING/CEMENT JOB	
OTHER: Register Steel P	roduction Pit	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
We intend to install a below grade, 110 bbls, steel tank on this new Fruitland Coal well. This produced water tank will be double walled			
with a leak detection system.			
When the production pit is closed, it will be closed as per our general pit closing guidelines on file at the NMOCD.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE TITLE Agent, Petroleum Engineer DATE 6/2/05			
Type or print name Mike Pippin E-mail address: mpippin@ddbroadband.net Telephone No.: 505-327-4573 For State Use Only			
DEPUTY OIL & GAS INSPECTOR, DIST. OF JUN -3 2005			
APPROVED BY:			