

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078913

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Lindrith B Unit #33

9. API Well No.
30-039-23798

10. Field and Pool, or Exploratory Area
Lindrith Gallup Dakota West

11. County or Parish, State
**Rio Arriba
NM**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T24N R3W NESE 1815FSL 560FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well on 5/12/2005. Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Christina Gustartis

Date

06/02/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 08 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE
BY *SM***

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RMDCD



Regulatory Summary

LINDRITH B UNIT 033

Inactivate, 05/05/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392379800	RIO ARRIBA	NEW MEXICO	NMPM-24N-3W-21-I	1,815.00	S	560.00	E
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date	
7,070.00		36° 17' 37.032" N		107° 9' 15.84" W		09/26/1985	
Rig Release Date							

<Start Date?> - <End Date?>

Last 24hr Summary

Held safety meeting. NDWH & NUBOP. Tested BOP. POOH with 2 3/8" tbg. RIH with 5 1/2" csg scrapper to 7360'. POOH with tbg. RIH with 2 3/8" tbg and set 5 1/2" cmt retainer @ 7360'.

05/05/2005 12:00 - 05/05/2005 14:15

Last 24hr Summary

ROAD RIG & EQUIP TO LOCATION & SPOT. JSA ON RIGGING UP. RU RIG. RETURN TO LINDRITH B #3 TO PUMP SURF PLUG.

05/06/2005 08:00 - 05/06/2005 11:00

Last 24hr Summary

JSA ON TODAYS OPERATIONS. CK PRESS. TBG 150#, CSG 100#, IM & BH 0. DIG OUT & INSTALL 2" VALVE ON BH. RU PUMP TRK & BLOW DN LINES. BLOW DN TBG & CSG. PUMP 30 BBLS DN TBG TO KILL WELL. ND WH. NU BOP. ATTEMPT TO TEST. BOP FAILED. NEED NEW BOP. ND BOP. NU WH. SIW. SECURE WELL. SDFN. HAUL BOP TO TOWN. CK PRESS. TBG 150#, CSG 100#, IM & BH 0. DIG OUT & INSTALL 2" VALVE ON BH. RU PUMP TRK & BLOW DN LINES. BLOW DN TBG & CSG. PUMP 30 BBLS DN TBG TO KILL WELL. ND WH. NU BOP. ATTEMPT TO TEST. BOP FAILED. NEED NEW BOP. ND BOP. NU WH. SIW. SECURE WELL. SDFN. HAUL BOP TO TOWN.

05/09/2005 08:00 - 05/09/2005 17:30

Last 24hr Summary

JSA ON TODAYS OPERATIONS. CK pressures. CSG & TBG - 70 PSI. Blow down. Kill well with 30 BBLS water. NDWH & NUBOP. Test BOP with chart. HI - 2250 psi. LO - 250 psi. Tested OK. Notified NMOCD @ 10:30 AM about P&A Operations. R Romero w/ BLM on location. POOH with 2 3/8" tbg. RIH with 5 1/2" csg scrapper to 7360'. POOH with tbg. RIH with 5 1/2" cmt retainer. Set retainer @ 7360'. Secure location. Shut down.

05/10/2005 08:00 - 05/10/2005 17:30

Last 24hr Summary

Held safety meeting. Set cmt retainer @ 7360', tested tbg to 1000 psi. - OK. Stung out of retainer and circulated csg clean. Tested csg to 800 psi. - OK. Pumped balanced plug #1 from 7360' - 7260'. TOC @ 7193'. Pumped 17 sks, type III, mixed @ 14.8 ppg. Pull tbg up to 6228'. Loaded hole with 2.25 BBLS. Pumped balanced plug #2 from 6228' - 6128'. TOC @ 6061'. Pumped 17 sks, type III, mixed @ 14.8 ppg. Pull tbg up to 4869'. Pumped balanced plug #3 from 4869' - 4760'. TOC @ 4702'. Pumped 17 sks, type III, mixed @ 14.8 ppg. Pull tbg up to 3360'. Pumped balanced plug #4 from 3360' - 2600'. TOC @ 2550'. Pumped 82 sks type III cement mixed @ 14.8 ppg. Pull tbg to 1444'. Secure well. Shut down.

05/11/2005 09:30 - 05/11/2005 17:30

Last 24hr Summary

POOH with 1444' of 2 3/8" tbg. Rig up WL, and perf 3 squeeze holes @ 1496'. Set cmt retainer @ 1446'. Pump cement plug #5. Lay down tbg. Rig up WL and perf squeeze holes @ 471'. Could not pump into holes and could not circulate. Talked to Rick Romero with BLM recieved verbal permission to perf @ 50'. RU WL and perf 3 holes @ 50'. Established circulation out intermediate, and surface. Pumped plug #6. Cement circulated out intermediate & surface casing. Shut down. All plugging operations witnessed by Rick Romero with BLM.

05/12/2005 08:00 - 05/12/2005 12:30

Last 24hr Summary

Held safety meeting. NDBOP. Cut off csg head. Install P&A marker. NOTE: Cement @ surface inside 5 1/2" csg, 5 1/2" X 8 5/8" annulus, and 8 5/8" X 13 3/8" annulus. All cementing operations were witnessed by BLM. Rig down, cut off anchors, and cleaned location. Move to next location.
FINAL REPORT.