Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SHNDRY	NOTICES	AND	REPORTS	ON V	VFI I	9

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. NMSF079485B

If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160 - 3 (APD) for se	
SUBMIT IN TRIPLICATE- Other instructions of	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well  Gas Well Other Other	8. Well Name and No.
2. Name of Operator Energen Resources Corporation	San Jaun 30-4 Unit#57  9. API Well No.
3a Address 13a Phone N	o (include the goode) 30-039-2781 2728/
2198 Bloomfield Highway, Farmington, Nm 87401 505-325  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area  Basin Fruitland Coal/East Blanco PC
Sec. 15 T30N R4W NWNW 970' fnl 675' fwl	11. County or Parish, State Rio Arriba County
12. CHECK APPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
✓ Notice of Intent       ☐ Acidize       ☐ Deepen         ☐ Subsequent Report       ☐ Casing Repair       ☐ New Cons         ☐ Change Plans       ☐ Plug and A	struction Recomplete
Final Abandonment Notice Convert to Injection Plug Back	
testing has been completed. Final Abandonment Notices shall be filed only after determined that the site is ready for final inspection.)  In accord with case 12346, Order#R-11363, the existing Basin Fruitla Pictured Cliffs about as follows:  1. MIRU WSU.NDWH.NUBOP. 2. POOH w/ Rods,Pump, and Tubing. 3. TIH w/ Bit/Scraper to PBTD. 4. TIH w/ RBP/Packer-Pressure above and below the FRC to 3,000 pt. 5. Perforate the Pictured Cliffs. 6. TIH w/ Frac liner and spacout over the FRC. 7. Fracture Stimulate the PC. 8. TIH. w/WS and Retrieve Frac liner covering the FRC. 9. TIH w/ Production tubing and Pump and Rods. 10. Return to production as a Fruitland Coal/Pictured Cliff Downhol	RECEIVED O70 FARMINGTONED Commingle.
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	CONDITIONS OF APPROVAL OF
Patricio W. Sanchez	Title District Engineer
Signature Described and the signature of	Date 04/07/2005
THIS SPACE FOR FEDERAL	L OR STATE OFFICE USE
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject to which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter.	Office  y person knowingly and willfully to make to any department or agency of the United

nistgiat I n Box 1960. Hobbs. NM 88241-1980

District III

UL or lot no.

Pistrict II PO Drawer DD, Artesia, NM 88211-0719

1000 R10 Brazos Rd., Aztec, NM 87410

'API Number

Section

Township

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-138
Revised February 21, 1990
Instructions on sack
Submit to Appropriate District Office
State Lease - 4 Cocies
Fee Lease - 3 Cocies

East/West line

Pool Name

Feet from the

AMENDED REPORT

County

## WELL LOCATION AND ACREAGE DEDICATION PLAT

			72400	\ 7162	9 Blanco	Pictured Cli	ffs, East \	Basin Frui	tland Coal
*Property	Code	Property Name SAN JUAN 30-4 UNIT					*W	*Well Number 57	
'0GRID 1 16292		*Operator Name ENERGEN RESOURCES CORPORATION					l l	*Elevation 7353	
<sup>10</sup> Surface Location									
UL or lot no.	Sect 1001	Township 30N	Range 4W	Lot Idn	Feet from the	North/South line	Feet from the	East/West line WEST	County RIO ARRIBA
		11 E	Bottom	Hole L	ocation I	f Different	From Surf	ace	

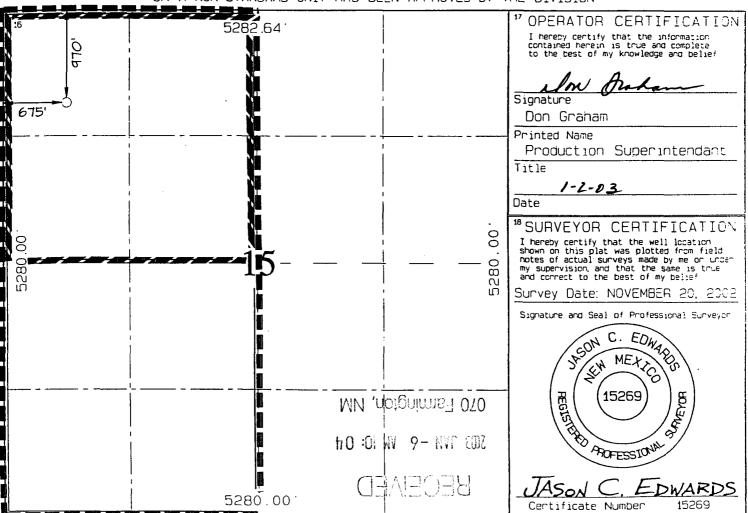
Pool Code

Pedicated Acres 160.0 Acres (NW/4) - PC 320.0 Acres (W/2) - FC 320.0 Acres (W/2) - FC

North/South line

Feet from the

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## **Bureau of Land Management Conditions of Approval:**

- 1) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate <u>seasonal closure</u> requirements will be necessary.
- 2) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4<sup>th</sup> side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.