

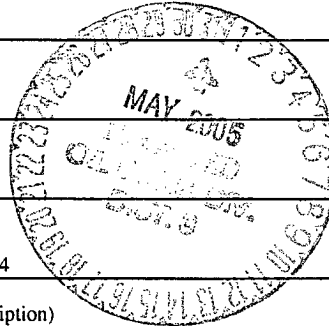
UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1850' FNL & 1355' FEL, SW/4 NE/4 SEC 07-T31N-R05W

5. Lease Designation and Serial No.  
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #228

9. API Well No.  
30-039-24362

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Pumping Unit & Rod Installation

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-21-2005 MIRU, tbg press 750#, csg press 200#, RU flow back tank, BD tbg & csg, load 2 3/8" tbg w/ prod water (10 bbls), test 1200#, lost 50# 15 min, RU, Tefteller on loc, retrieve blanking plug, RD horses head, took 45 min to break through bolt, ND tree, NU BOP, RU floor & tongs, pull tbg hanger, PU singles & TIH, tag w/ 63' of tbg, tally on TOH, 97 jts, 1.81" F-nipple, 1 jt tbg, 1/2" mule shoe, total of 3046.53', top of fill @ 3109', PU tools, SDFN.

04-22-2005 Csg press 650#, BD to FB tank, TIH w/ 4 3/4" bit, tag @ 3111', RU power swivel, CO w/ 14 bph mist to PBTD @ 3118', pump sweeps & circ clean, bypass air, pull BHA up in 7", WOF, check for fill, tag @ 3118' PBTD, TOH, rabbit tbg after MU w/ 100' of sash cord, TIH as follows: 2 3/4", 4.7#, J-55 MA-28.35", 2 3/4" x 1.78" ID F-Nipple - .85", 99 jts 2 3/4", 4.7#, J-55 tbg- 3075.42' (MA landed @ 3116', 1.78" F-Nipple @ 3087') 12' KB correction, RD floor, ND BOP, NU B-1 adapter, change over to run rods. SDFN.

04-23-2005 Csg press 650#, tbg press 600#, BD to FB tank, PU rods & TIH as follows: 6' x 1" gas anchor, 2" x 1.25" x 8' x 12' RHACZ pump w/ top hold down (82" max stroke), 3/4" x 4' pony, 122- 3/4" rods, 8'-6'-4' pony rods, 1 1/4" x 22' long PR w/ 1 1/2" liner (load call & rod rotator on PR), seat pump, load tbg w/ rig pump & test 500# 15 min, bleed off press, stroke pump w/ rig & test 500# 15 min, install horse head, set tag & hang off rods, RD FB tank, pump, pit, PU trash, release rig.

ACCEPTED FOR RECORD  
MAY 27 2005  
FARMINGTON FIELD OFFICE  
BY [Signature]

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date May 17, 2005

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD