

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1025' FSL & 1310' FWL, SW/4 SW/4 SEC 13-T31N-R06W

8. Well Name and No.  
ROSA UNIT #210

9. API Well No.  
30-039-24523

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Pumping Unit & Rod Installation

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-26-2005 MIRU.

04-27-2005 Csg press 15#, BD to FB tank, ND tree, NU BOP, RU floor, pull tbg hanger, PU singles & tag up. PU off bottom, test lines 2000#, est circ w/ 12 bph mist. CO 7' of fill, bypass air. PU 50', wait on fill, tag up same spot, no fill. Tally 2 3/4" tbg on TOOH, 96 jts, 1.81" F-nipple, 1 jt tbg, notched collar, total = 3045.76'. PU add 54' to CO (PBTD @ 3105'), rabbit tbg on TIH after MU w/ 100' sash cord. TIH as follows: 2 3/4", 4.7#, J-55 mud anchor, 2 3/4" x 1.78" F-nipple, 96 jts 2 3/4", 4.7#, J-55 tbg, 6' pup jt, 1 jt 2 3/4", 4.7#, J-55 tbg, MA landed @ 3102', 1.78" F-nipple @ 3073' w/ KB correction. RD floor, ND BOP, NU B-1 adapter, change over to run rods, SDFN.

04-28-2005 Csg press 800#, tbg press 850#, BD to FB tank, kill tbg w/ 20 bbl prod. water, NU flow-T. PU rods & TIH as follows: 6' x 1" gas anchor, 2 x 1 1/4 x 8 x 12 RHACZ pump w/ top hold down (82" max stroke), 4' pony, 122 - 3/4" rods, 8' pony, 1 1/4" x 22' polish rod w/ 1 1/2" x 10' liner. MU stuffing box, seat pump, load tbg & test to 500# w/ rig pump, bleed off, stroke pump w/ rig, press to 500# for 15 mins, set tag, hang rods on unit. RD FB tank, pump, pit & derrick, release rig @ 1500 hrs, 4/28/05.

ACCEPTED FOR RECORD

MAY 27 2005

FARMINGTON FIELD OFFICE

BY

Title Sr. Production Analyst

Date May 17, 2005

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross  
Tracy Ross

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD