

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079351
2. Name of Operator ConocoPhillips Co.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, WL3-6081 Houston Tx 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) (832)486-2463		8. Well Name and No. San Juan 32-8 Unit #10M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T31N R8W SWSE 792FSL 1850FEL		9. API Well No. 30-045-31085
		10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota
		11. County or Parish, State San Juan County NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Tubing Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well cleaned out and tubing changed. End of tubing now @ 7851' KB. Daily summary is attached.

ACCEPTED FOR RECORD
MAY 27 2005
FARMINGTON FIELD OFFICE
BY *[Signature]*

2005 MAY 18 PM 2 09
RECEIVED
OTO FARMINGTON NM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Christina Gustartis		Title Regulatory Analyst
Signature <i>Chris Gustartis</i>		Date 05/16/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Regulatory Summary

SAN JUAN 32 8 UNIT #10M

Change of Well Type, 04/19/2005 07:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300453108500	San Juan	NEW MEXICO	NMPM-31N-08W-24-O	791.99	S	1,850.07	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,419.00	36° 52' 40.8" N	107° 37' 25.644" W	07/02/2002	07/10/2002			

04/19/2005 09:30 - 04/19/2005 18:30

Last 24hr Summary

Move to San Juan 32-8 #10M. Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 220 psi; SITP - 190 psi. Work on rig and wait o trucks to move equipment. Move equipment onto location and rig up. Set "CW" plug at 7718' (could not get any deeper) with tbg stop 4' above plug. Install 2 way check valve in tbg hanger. Did not raise derrick because of high winds. Secure well and location and SDFN

04/20/2005 07:00 - 04/20/2005 18:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 220 psi. Blow well down to flow back tank. Raise derrick and finish rigging up. Remove wellhead and nipple up BOP. Rig up floor. Pressure test BOP: test blind rams to 250 psi for 3 min and 3000 psi for 10 min; test 2-3/8" tbg rams to 250 psi for 3 min and 3000 psi for 10 min. Good test. Remove stripper head and nipple up lubricator. Remove 2 way check from tbg hanger and re-install stripper head. Unseat and lay down tbg hanger. Pick up 3 jts of tbg and tag fill @ 7947'. Lay down 3 jts and strap tbg out of well. Pump 20 bbls of 2% KCl to kill well. 250 jts strapped = 7855.84. 1 pup jt = 6.13'. Rig repair - work on brakes. Secure well and SDFN

04/21/2005 07:00 - 04/21/2005 19:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 250 psi. Blow well down to flow back tank. Pump 15 bbls of 2% KCL to kill well. Strap, pick up, run and drift 93 jts of 2-3/8" tbg with slimhole collars (2916.70'). TIH with 46 stds of tbg and lay down tbg. TIH to 7932' Unload well, establish mist rate @ 12 bph and 1400 cfm. Clean out from 7932' to 7963'. Blow well clean, lay down power swivel and TOH 10 stds. Secure well and location and SDFN

04/22/2005 07:00 - 04/22/2005 14:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 240 psi. Blow well down to flow back tank and TIH to 7863'. No fill. Lay down 5 jts of tbg and land @ 7850.94'. Tubing ran as follows: Expendable check valve (0.87'), 1.78" ID profile nipple (0.82'), 93 jts of 2-3/8", 4.7#, J-55, EUE 8 rd with slimhole collars (2916.70'), 155 jts of 2-3/8", 4.7#, J-55, EUE 8 rd with regular collars (4872.95'), 2-3/8" pup jt (10.02'), 2-3/8" pup jt (6.15') and 1 jt of 2-3/8" tbg (31.43'). EOT @ 7850.94' KB; top of profile nipple @ 7849.25' KB. Rig down floor, nipple down and set out BOP and install tree. Pump 1 bbl of 2% KCL and pump ball. Blow well clean. Flow well for 1 hr to purge air. Rig down and prepare to move to San Juan 32-8 #220A. Rig released @ 14:00.