

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T32N R9W SWNW 1900FNL 660FWL

5. Lease Serial No.

NMSF079048

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 32 Fed 34 #2A

9. API Well No.

30-045-31315

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Install Pumping Unit</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of a pumping unit on this well 5/03/05. End of Tubing now @ 3501' KB. Daily summary report is attached.

ACCEPTED FOR RECORD

MAY 27 2005

FARMINGTON FIELD OFFICE  
BY [Signature]

2005 MAY 16 AM 9 52  
RECEIVED  
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Chris Gustartis

Date

05/13/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

MMOCD

**Change of Well Type, 04/28/2005 16:00**

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300453131500	SAN JUAN	NEW MEXICO	NMPM-32N-09W-34-E	1,900.00	N	660.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,638.00	36° 33' 36" N	107° 27' 36" W	02/25/2003	03/01/2003			

**04/28/2005 16:00 - 04/28/2005 18:00**
**Last 24hr Summary**

Road unit to location. SDFN

**04/29/2005 10:45 - 04/29/2005 18:00**
**Last 24hr Summary**

Hold safety meeting and review JSA. Check LOTO and LEL. Check pressure. SICP - ; SITP - . Move unit onto location and rig up. Set equipment in and rig up equipment. Change out BOP. Secure well and location and SDFWE.

**04/30/2005 00:00 - 04/30/2005 00:00**
**Last 24hr Summary**

SDFWE

**05/01/2005 00:00 - 05/01/2005 00:00**
**Last 24hr Summary**

SDFWE

**05/02/2005 07:00 - 05/02/2005 18:00**
**Last 24hr Summary**

Hold safety meeting and review JSA. Check LOTO and blow well down to flow back tank. Check pressure: SITP 0 psi; SICP - 167 psi. Remove tree and nipple up BOP. Rig up floor and pressure test BOP. Rebuilt BOP was tested in yard. Test tbg rams to 250 psi for 3 min and 2500 psi for 10 min. Unseat tbg hanger and check for fill. Tag fill @ 3511'. Strap tbg out of well. Strapped out 111 jts - 3469.59'. Pick up mud anchor and run tbg as follows: 2-1/16" sawtooth collar (0.33'), 2-1/16" seating nipple with 1.50" ID (0.67"), 2-1/16" X 2-3/8" crossover (0.81'), 2-3/8" tbg with 1/2" hole below upset (31.38'), profile nipple with 1.78" ID (0.82'), 109 jts of 2-3/8", 4.7#, J-55, EUE, 8rd tbg (3407.13'), 1 2-3/8" pup jt ( 10.20'), 1 2-3/8" pup jt (6.14') and 1 jt of 2-3/8" tbg (31.26'). EOT @ 3500.73' KB. Top of profile nipple @ 3466.73' KB. Rig down floor, nipple down BOP, install B-1 adaptor and pumping wellhead. Rig up rod table and prepare to run pump and rods. Pick up pump and prime. Lay down pump, secure well and location and SDFN because of thunder storms in the area.

**05/03/2005 10:00 - 05/03/2005 17:30**
**Last 24hr Summary**

Monthly safety meeting and KES. Drive to location. Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 185 psi. SITP - 0 psi. Blow well down to flow back tank. Prime pump and run as follows: 2" X 1-1/4" X 12' X 12' 3" X 12' 6" RHAC-ZDV insert pump with 1" X 12" strainer. Pump no. CP 232. 4 1-1/4" sinker bars, 138 Norris, Type 54, API Grade D rods and 1 1-1/4" X 22' polish rod. Space out pump for light tag, load tbg and test to 500 psi. Function test pump. Rig down, chain up unit and prepare to move to the San Juan 32 Fed 34 #1. Rig released @ 17:30.