Office District I 1625 N. French Dr., Hobbs, NM 88240 District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1300 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES ANI (DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.) 1. Type of Well: Oil Well	FARMINGTON, feet from the Township 30 evation (Show whe 5,874') Distance from near w-Grade Tank: Volutiate Box to Inc. ON TO:	ATION St. Fran , NM 87 WELLS DEN OR PLU AC-101) FO North N ether DR, rest fresh with ume dicate Na	DIVISION cis Dr. 505 GRACK TO A R SUCH line and Range 12W RKB, RT, GR, atter well bbls:	WELL 30-04: 5. Ind 6. Sta SF-07: 7. Lea Scott 8. We 9. OC 10. Po Basin 1,980' for etc.)	Gas Com Ill Number IRID Number It ool name or V Dakota/Bla eet from the NMPM In nearest surface	F Lease FEE [Lease No. Unit Agreer F 67067 Wildcat nco Mesa East li San Juan	1F Verde ine County
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NOTICE OF INTENTION PERFORM REMEDIAL WORK PLUG AT TEMPORARILY ABANDON CHANGE	ON TO:			ice, Report	t or Other I	Data	
PULL OR ALTER CASING MULTIN	GE PLANS		REMEDIAL V COMMENCE	VORK		ALTERING	
. SEE ON METER GROWN	PLE COMPL		CASING/CEN	MENT JOB			
OTHER: Downhole Commingle		X	OTHER:				
 Describe proposed or completed oper of starting any proposed work). SEE or recompletion. 							
KTO Energy Inc. requests approval for ex & the Blanco Mesa Verde (72319) XTO E well. Allocations are based upon a 9 section El	Energy Inc. prop	oses to d	downhole com				
·				<u></u>			
Basin Da			Gas 46%	Oil 75%	_	ter 57%	
Blanco M	/lesa Verde	(Gas 54%	Oil 25%	Wat	ter 43%	
Both pools are included in the NMOCD prommon in both zones. The BLM has been economical method of production while rights.	en notified with	form 316 ainst rese	30-5 of our int	ent to DHC	. Downhole	comming	ling will of
hereby certify that the information above is t			est of my know	ledge and be	lief. I further	certify that a	ny nit or be
grade tank has been/will be constructed or closed acco	ording to NMOCD g	guidelines F	250 OI HIY KIIOW	gv and 00	tooked) elterne	tive OCD-app	oroved plan
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	Pha) I	TITLE	Regulatory C	ompliance	Tech	DATE	06/13/2
Гуре or print name Melissa M Osborne	Pha) I	TITLE -mail addı	Regulatory C	ompliance y@xtoenerg	Tech y.com_Telep	DATE	06/13/2
SIGNATURE // Jelov // OSborne Type or print name Melissa M Osborne For State Use Only	Pha) I	TITLE -mail addı	Regulatory C	ompliance y@xtoenerg	Tech y.com_Telep	DATE	06/13/2 505-566-7

Scott Gas Com #1E & #1F Allocation: Dakota Wells

	STATE GAS COM A	NEW MEXICO COM M	FEDERAL G	FEDERAL G	RAWSON	THURSTON COM A	THURSTON	THURSTON COM A	GRENIER	CLAYTON	CLAYTON	CLAYTON	CLAYTON	ZACHRY COM	TOMMY BOLACK	KATE STANDAGE	L M BARTON			LITTLE STINKER	LITTLE STINKER	CHRISMAN GAS COM	CHRISMAN GAS COM	SCOTT GAS COM	TOMMY BOLACK	RUBY JONES	BRUINGTON LS	YEAGER COM		BRUINGTON LS	YEAGER COM	Lease Name	
		1	1M	_		1E	1E	1	23	1E	1	1B	2C	1	_					ယ	1M	î	ယ	_	18		4	Ê		\$	1	Well No.	
	CONOCOPHILLIPS COMPANY	FOUR STAR OIL & GAS COMPANY	BURLINGTON RESOURCES 0&G CO LP	CONOCOPHILLIPS COMPANY	ARRINGTON DAVID HOIL & GAS INCORPORATED	BP AMERICA PRODUCTION COMPANY	SOUTHLAND ROYALTY COMPANY	BP AMERICA PRODUCTION COMPANY	BURLINGTON RESOURCES O&G CO LP	CORDILLERA ENERGY INCORPORATED	CORDILLERA ENERGY INCORPORATED	CORDILLERA ENERGY INCORPORATED	CORDILLERA ENERGY INCORPORATED	AZTEC OIL & GAS COMPANY	BURLINGTON RESOURCES O&G CO LP	XTO ENERGY INCORPORATED	FOUR STAR OIL & GAS COMPANY	XTO ENERGY INCORPORATED	CONOCO INCORPORATED	XTO ENERGY INCORPORATED	BURLINGTON RESOURCES O&G CO LP	CONOCOPHILLIPS COMPANY	CONOCO INCORPORATED	BP AMERICA PRODUCTION COMPANY	CONOCOPHILLIPS COMPANY	CONOCOPHILLIPS COMPANY	CONOCOPHILLIPS COMPANY	Operator					
	36N	36A	35L	35C	-	311	31C	31A	31	2P	2N	2L	2J	2H	ž	12J	12F	┝	11J	111	11	11	11	_	1	7G	ę	_	7	6	6	Sec.	
	31N	31N	31N	31N	31N	31N	31N	31N	ź	30N	30N	30N	30N	30N	30N	30N	30N	30N	30N	Ŝ	30N	30N	30N	30N	30N	30N	30N	Š	30N	30N	30N	Twn.	
	12W	12W	12W	12W	12W	11W	11%	11W	118	12W	12W	12W	12W	12W	12W	12W	12W	12W	12W	12W	12W	12W	12W	12W	12W	11W	118	110	11W	11%	11W	Rng.	
	Çī	10	2	17	9	7		ω	7	4	4		0		9	6	8	10	ω	0	0		0	ω	11	4	_	2	17	0	10	(mmcf)	Oil Cilm
	411	1,598	151	1,011	441	692	138	270	627	252	460	81	31	11	615	1,229	449	746	255	7	107	127	40	590	587	357	934	162	2,999	353	601	(mmcf)	Gas Clim
4	ω	14	0	2	0		ω	1	1	34	0	0	0	0	6	4	7	4	0	5	13	8	2	з	ω	0	0		5	0	5	(mmcf)	Wtr Clim
6	6	12	2	17	9	11	1	ω	7	4	4	2	2	1	10	6	11	11	3	0			4	4	12	4		2	17		11	(mmcf)	
774	444	1,958	353	1,151	465	1,137	138	270	785	252	501	494	313	11	764	1,583	449	963	255	432	445	151	388	666	1,322	357	934	162	4,535	1,510	795	(mmcf)	Gas FIIR