

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

840' FNL, 840' FEL - Sec.26,T32N,R08W  
NE/NE

5. Lease Serial No.

MM 6894

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal 32-8-26 #1

9. API Well No.

30-045-27443

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

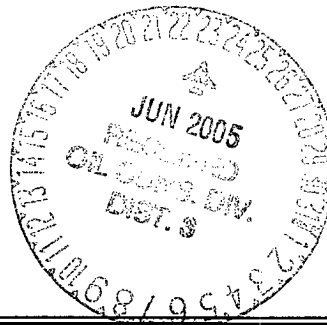
- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources plugged and abandoned this well on 05/25/05 according to the attached P&A report.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Vicki Donaghey

Title

Regulatory Analyst

Date 06/16/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date JUN 22 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* fax: 505-325-1211

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Energen Resources Corporation  
**Federal 32-8-26 #1**

May 26, 2005  
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840' FNL & 840' FEL, Section 26, T-32-N, R-8-W  
San Juan County, NM  
Lease Number: NMNM-6894  
API #30-045-27443

## Plug & Abandonment Report

### Summary:

5/23/05 MOL and RU rig. Well pressures: 350# casing, 110 # tubing. Blow well down. LD polish rod, 127 - 3/4" rods, and 2 - 3/4" subs and pump. ND wellhead. NU BOP. TOH with 109 joints. Round trip 7" casing scraper to top of liner. TIH with tubing and 7" DHS cement retainer to 2600', let hang. Shut in well.

5/24/05 Finish TIH with tubing and set 7" DHS CR at 3058'. Pressure test tubing to 2000#. Load casing and circulate well clean with 120 bbls of water. Pressure test casing to 1000#, held OK. Establish rate below CR into the Fruitland zone.

**Plug #1** with CR at 3058', mix and pump 118 sxs Type III cement (156 cf), squeeze 100 sxs below CR and leave 18 sxs inside the casing up to 2950' to isolate the Fruitland Coal interval.  
PUH to 2615'.

**Plug #2** with 53 sxs Type III cement (70 cf) inside the casing from 2615' up to 2300' to cover the Kirtland and Ojo Alamo tops.  
PUH to 1165'.

**Plug #3** with 28 sxs Type III cement (37 cf) inside the casing from 1165' up to 1000' to cover the Nacimiento top.

TOH and LD all tubing.

Perforate 3 holes at 335'. Attempt to establish circulation to surface out the bradenhead, 1.5 bpm at 1000#. Connect pump line to the BH valve and pump 23 bbls of water into BH annulus to establish circulation out the 7" casing. Connect pump line to the casing and circulate OK.

**Plug #4** with 134 sxs Type III cement (177 cf) pumped down the casing from 335' to surface, circulate good cement out the bradenhead.  
Shut in well and WOC. ND BOP.

5/25/05 Dig out and cut off wellhead. Found cement at the surface in the casing and bradenhead annulus. Install P&A marker with 20 sxs Type III cement.  
RD and MOL.  
Ray Espinoza with BLM, was on location.