

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energex Resources Corporation

3a. Address

2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1180' FSL, 1010' FWL - Sec. 26, T32N, R08W
SWSW

5. Lease Serial No.

NMM 6894

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal 32-8-26 #2

9. API Well No.

30-045-27444

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energex Resources plugged and abandoned this well on 05/31/05 according to the attached P&A report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Vicki Donaghey

Title

Regulatory Analyst

Date 06/16/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JUN 21 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Energen Resources Corporation
Federal 32-8-26 #2

May 31, 2005
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1180' FSL & 1010' FWL, Section 26, T-32-N, R-8-W
San Juan County, NM
Lease Number: NMNM-6894
API #30-045-27444

Plug & Abandonment Report

Summary:

Notified BLM on 5/24/05
Notified NMOCD on 5/24/05

- 5/25/05 MOL and RU rig. Well pressures: 340# casing, 160 # tubing. LD polish rod, 140 - 3/4" rods, a 6' 3/4" and an 8' 3/4" pony rods and pump.
- 5/26/05 Well pressures: 80# tubing, 140# casing. Blow down well. ND wellhead. NU BOP. TOH with 111 joints. Round trip a 7" casing scraper to 3107'. TIH with tubing and set 7" DHS CR at 3050'. Pressure test tubing to 2000#. Load casing with 117 bbls of water and circulate well clean. Pressure test to 500#, held OK. Sting into CR and establish rate 1.5 bpm at 100# under the CR.
Plug #1 with CR at 3050', mix and pump 117 sxs Type III cement (154 cf), squeeze 100 sxs under the CR and then leave 17 sxs above the CR up to 2950' to isolate the Fruitland Coal interval and to cover the 7" casing shoe and 5.5" liner top. PUH to 2700'.
Plug #2 with 50 sxs Type III cement (66 cf) inside the casing from 2700' up to 2400' to cover the Kirtland and Ojo Alamo tops. PUH to 1271'.
Plug #3 with 28 sxs Type III cement (37 cf) inside the casing from 1271' up to 1105' to cover the Nacimiento top. TOH and LD all tubing. Shut in well.
- 5/27/05 Well pressures: 0#. Perforate 3 holes at 325'. Establish circulation to surface out the bradenhead with 60 bbls of water.
Plug #4 with 153 sxs Type III cement (202 cf) pumped down the casing from 325' to surface, circulate good cement out the bradenhead. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Found cement at the surface in the casing and bradenhead annulus.
- 5/31/05 Install P&A marker with 10 sxs Type III cement. RD and MOL.
Ray Espinoza, BLM, was on location.