Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO.	Form C-103 March 4, 2004			
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			30-045-32580 5. Indicate Type of Lease STATE FEE G. State Oil & Gas Lease No.				
SUNDRY NOTICE	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	San Juan 32-9 Unit 8. Well Number						
1. Type of Well: Oil Well Gas Well X Other			#287S				
	Other A	<u> </u>					
2. Name of Operator Burlington Resources Oil & Gas Company LP			9. OGRID Number 14538				
3. Address of Operator	10. Pool name or Wildcat						
P.O. Box 4289, Farmington, NM 87499-4289			Basin Fruitland Coal - 71629				
4. Well Location							
Unit Letter <u>C</u> : 380 feet from the <u>North 6 8 (100)</u> and <u>2395</u> feet from the <u>West</u> line Section 14 Township 32N Range 10W NMPM Rio Arriba County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
		SUB REMEDIAL WORI		PORT OF: ALTERING CASING			
		COMMENCE DRI					
		CASING TEST AN CEMENT JOB					

OTHER:

Conditions of approval, if any:

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OTHER:

Spud Report

 \boxtimes

6/11/05 MIRU Bearcat #4. Spud 12-1/4" hole @ 0630 hrs 6/12/05. Drilled ahead to 455'. Conditioned hole. RIH w/10 jts of 9-5/8", H-40 32.3# ST&C casing and set @ 451'. Pumped preflush of 4 bbls H2O. Pumped 11sxs (26cu-5bbs slurry)scavenger cement w/3% CaCl2, .25pps Cell-o-flake. Followed w/ 345sxs(442cu-78bbls slurry) Type 3 cement w/ 3%CaCl2, .25pps Cell-o-flake. Plug down @ 0511 hrs 6/13/2005. Circulated 32bbls of cement to reserve pit. WOC. 6/14/2005 PT @ 600# 30 min/ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-								
grade tank has been/will be constructed or closed according to NMOCD guidelines 🗌, a general permit 🗍 or an (attached) alternative OCD-approved plan 🗋.								
SIGNATURE	and Salar		Regulatory Assistant II		3/05			
	anional Jumana	<u> </u>	Ceguiatory Assistant II	DATE0/1	.5/05			
Type or print name	Amanda Sandoval	E-mail address:	asandoval@br-inc.com	Telephone No.	505-326-9891			
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(This space for State use)			Bruty CR & GAS INSPEC		<i>s</i> *			
M	1 1	8	SPUTY CAL & GAS INSPEC	TOR, DIST. CAN DO	101 0 7 0005			
APPPROVED BY	1. 1 Ch			بال	N 2 7005			
APPPROVED BY F	1 Manuer	TITLE		D7	AIE			