

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AM 9 43

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T29N R5W NESE 2445FSL 1170FEL

5. Lease Serial No.

NMSF078410

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 29-5 Unit #19B

9. API Well No.

30-039-29203

10. Field and Pool, or Exploratory Area

Bianco Mesaverde

11. County or Parish, State

Rio Arriba

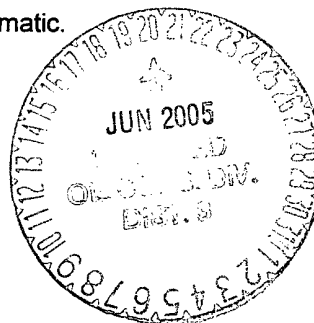
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Chris Gustartis

Date

06/07/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUN 16 2005

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Well Name: San Juan 29-5 #19B
API #: 30-039-29203
Location: 2445' FSL & 1170' FEL
Sec. 6 - T29N - R5W
Rio Arriba County, NM
Elevation: 6669' GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #749
Spud: 10-May-05
Spud Time: 22:30
Date TD Reached: 18-May-05
Release Drl Rig: 19-May-05
Release Time: _____

Surface Casing Date set: 11-May-05
Size 9 5/8 in
Set at 234 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 125 %
T.O.C. SURFACE

Csg Shoe 234 ft
TD of 12-1/4" hole 251 ft

Notified BLM @ 17:15 hrs on 08-May-05
Notified NMOCD @ 17:20 hrs on 08-May-05

Intermediate Casing Date set: 16-May-05
Size 7 in 92 jts
Set at 3955 ft 0 pups
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Excess Cmt 150 %
T.O.C. SURFACE
Pup @ _____ ft
Pup @ _____ ft

Top of Float Collar 3917 ft
Bottom of Casing Shoe 3955 ft
TD of 8-3/4" Hole 3965 ft

Notified BLM @ 09:05 hrs on 15-May-05
Notified NMOCD @ 09:10 hrs on 15-May-05

Production Casing: Date set: 18-May-05
Size 4 1/2 in 147 jts
Set at 6205 ft 1 pups
Wt. 10.5 ppf Grade J-55
Hole Size 6 1/4 in Conn STC
Excess Cmt 50 %
T.O.C. (est) 3755
Marker Jt @ 5120 ft
Marker Jt @ _____ ft
Marker Jt @ _____ ft
Marker Jt @ _____ ft

Top of Float Collar 6204 ft
Bottom of Casing Shoe 6205 ft
TD of 8-3/4" Hole 6215 ft

Notified BLM @ 10:00 hrs on 17-May-05
Notified NMOCD @ 10:00 hrs on 17-May-05

Top of Float Collar 6204 ft
Bottom of Casing Shoe 6205 ft

11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

☒ New
☐ Used

☒ New
☐ Used

Surface Cement

Date cmt'd: 11-May-05
Lead : 150 sx Class G Cement
+ 3% S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
Displacement: 15.3 bbls fresh wtr
Bumped Plug at: 08:03 hrs w/ 440 psi
Final Circ Press: 105 psi @ 0.5 bpm
Returns during job: YES
CMT Returns to surface: 10 bbls
Floats Held: No floats used
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 12.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 16-May-05
Lead : 425 sx Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D079 Extender
+ 0.20% D046 Antifoam
+ 0.05 lb/gal D047 Antifoam
+ 10.00 lb/sx Phenoseal
2.72 cuft/sx, 1156.0 cuft slurry at 11.7 ppg
Tail : 240 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 2% D020 Bentonite
+ 1.50 lb/sx D024 Gilsonite Extender
+ 2% S001 Calcium Chloride
+ 0.10% D046 Antifoam
+ 6 lb/sx Phenoseal
1.31 cuft/sx, 314.4 cuft slurry at 13.5 ppg
Displacement: 158.6 bbls
Bumped Plug at: 17:26 hrs w/ 2500 psi
Final Circ Press: 1800 psi @ 2.0 bpm
Returns during job: YES
CMT Returns to surface: 10 bbls
Floats Held: X Yes ___ No
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 8.00 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 18-May-05
Cement : 265 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D020 Bentonite
+ 1.00 lb/sx D024 Gilsonite Extender
+ 0.25% D167 Fluid Loss
+ 0.15% D065 Dispersant
+ 0.10% D800 Retarder
+ 0.10% D046 Antifoam
+ 3.5 lb/sx Phenoseal
1.45 cuft/sx, 384.3 cuft slurry at 13.0 ppg
Displacement: 99 bbls
Bumped Plug: 22:00 hrs w/ 1500 psi
Final Circ Press: _____
Returns during job: None Planned
CMT Returns to surface: None Planned
Floats Held: X Yes ___ No

Schematic prepared by:
Michael P. Neuschafer, Drilling Engineer
19-May-2005

TD of 8-3/4" Hole: 6215 ft

COMMENTS:

9-5/8" Surf.	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 190'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 224', 146', 103', 60'. Total: 4
7" Intermediate	DISPLACED W/ 158.6 BBLs, FRESH WATER. CENTRALIZERS @ 3945', 3874', 3788', 3702', 3616', 3530', 231', 103', 61'. TURBOLIZERS @ 2929', 2886', 2843', 2800', 2757'. Total: 9 Total: 5
4-1/2" Prod.	NONE.