

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-24680

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

NMLG 1034-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

South Blanco State 36

2. Name of Operator

Elm Ridge Resources, Inc

8. Well No.

#3

3. Address of Operator

PO Box 156 Bloomfield, NM 87413

9. Pool name or Wildcat

Lybrook Gallup

4. Well Location

Unit Letter G : 1670 Feet From The NORTH Line and 1670 Feet From The EAST Line
Section 36 Township 24N Range 8W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6901 GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

11. NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

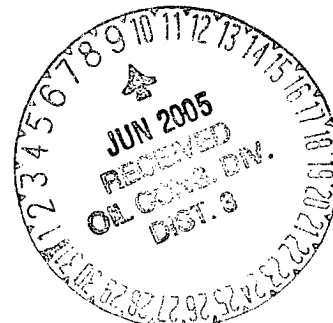
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Elm Ridge Resources, Inc plugged and abandoned this well on 6-4-05 as follows: PLEASE SEE ATTACHED SHEET. After evaluating the well we did not find any potential for this well to produce.



SIGNATURE

TYPE OR PRINT NAME

Amy Mackey

TITLE

Production Assistant

DATE

06/08/05

TELEPHONE NO.

505-632-3476

(This space for State Use)

APPROVED BY

TITLE

SUPERVISOR DISTRICT #3

JUN - 9 2005
DATE

PLUG AND ABANDON REPORT FOR THE SOUTH BLANCO STATE 36-3

Plug 1) Set 4 ½" cement retainer @ 5300'. Pumped 49 sks of Class B cement. Plug set from 5330' to 4808'.

Plug 2) Pumped 12 sks of standard cement w/ 2% CC to set a balanced plug from 3468' to 3365'. Top of plug was too low so we set another plug.

Plug 3) Pumped 9.5 sks of standard cement w/ 2% CC to set a balanced plug from 3365' to 3274'.

Plug 4) Pumped 12 sks of standard cement w/ 2% CC to set a balanced plug from 2384' to 2302'. Top of plug was too low so we set another plug.

Plug 5) Pumped 9.5 sks of standard cement w/ 2% CC to set a balanced plug from 2302' to 2211'.

Plug 6) Pumped 25 sks of standard cement w/ 2% CC to set a balanced plug from 1967' to 1684'.

Plug 7) Pumped 25 sks of standard cement w/ 2% CC to set a balanced plug from 1420' to 1082'.

Plug 8) Pumped 30 sks of standard cement w/ 2% CC to set balanced plug from 295' to surface.

All plugging witnessed by Henry Villanueva and Darrell Davis of the OCD.

