Form 3160-5 (April 2004)

UNITED STATES. DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

VADINIE	NOTICES	AND	PEDORTS	\cap N	WELL	19

Do not use this form for proposals to drill or to resenter an

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

MISF	079	931	9

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -	Other instructions	on reverse side 🍴	Y 26 AM	7. of Unit or CA/Ag	reement, Name and/or N
. Type of Well			DEACH		
Oil Well X Gas Well Other		<u> </u>	RECEIVE	8. Well Name and N	
. Name of Operator			Chinali da	SCHWERDTFEGER	. A 13B
XTO Energy Inc.				9. API Well No.	
a. Address	·	3b. Phone No. (include an	rea code)	30-045-31094	
2700 Farmington Ave., Bldg. K. Ste		505-3	24-1090	1	or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey	•			OTERO CHACRA/ BLANCO MESAVE	
925' FSL & 1,920' FEL, UNIT O SEX	2 8, T27N, R08W		,	11. County or Pari	
	•	DHO-34	36	SAN JUAN	NM.
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF	NOTICE REF		
TYPE OF SUBMISSION	1		PE OF ACTION		
	<u> </u>		TE OF AUTON		
Notice of Intent	Acidize	Deepen	Production	on (Start/Resume)	Water-Shut-Off
L	Alter Casing	Fracture Treat	Reclamat	ion 🔝	Well Integrity
X Subsequent Report	Casing Repair	New Construction	X Recompl	ete 6	Other
First About among Nation	Change Plans	Plug and Abandon	Tempora	rily Abandon	, 20012
Final Abandonment Notice	Convert to Injecti		Water Di	enosal (x 3)	
	Content to injust.				
If the proposal is to deepen directionally or recome Attach the Bond under which the work will be perfollowing completion of the involved operations. The testing has been completed. Final Abandonment determined that the final site is ready for final inspection.	plete horizontally, give surformed or provide the If the operation results Notices shall be filed outcome.)	Bond No. on file with BLM in a multiple completion or rolly after all requirements, in	sured and true volume. /BIA. Required ecompletion in a cluding reclamat	ertical depths of all per subsequent reports she new interval, a Form ion, have been comple	finent markers and Zone all be filed within 30 day 3160-4 shall be filed on ted, and the operator h
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