Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March-31, 2007

5. Lease Serial No

VAUNID	NOTICES	AND	REPORTS	\cap N	WELLS
20181761	MOLIGES	AND	REFURIA	UN	WELLE

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals (1929)

NMNM-012200 /03/9 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO Energy Inc. 3a. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,650' FNL & 840' FEL, Unit H, Sec 12, T-27-N, R-8	8. Well Name and No. Dryden LS #4 9. API Well No. 30-045-06675 10. Field and Pool, or Exploratory Area OTERO CHACRA/BLANCO PC SOUTH				
12. CHECK APPROPRIATE BOX(ES) TO INI	San Juan NM NM DICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Acidize Alter Casing Casing Repair Change Plans Convert to Injecti	Deepen Production (Start/Resume) Water Shut-Off Reclamation Well Integrity New Construction X Recomplete Other Plug and Abandon Temporarily Abandon On Plug Back Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy, Inc. recompleted this well to the Chacra & Pictured Cliffs in the following manner: 1. MIRU PU. 2. TIH w/tbg. PT TBP & TCA; tst'd OK. 3. MIRU WLU; ran CBL/GR/CCL. 4. Set frac tanks. Set pkr @ 4500'. 5. Perf'd CH 4040'-4100'. Acidized w/750 gals 15% NEFE acid. Frac'd w/38,160 gals 70Q foam frac fl carrying 45,200# 20/40 Brady sd & 97,000# Super LC RCS. 6. Perf'd PC 3166'-3213'. Acidized w/700 gals 15% NEFE HCl acid. Frac'd w/43,085 gals 70Q foam frac rfluid carrying 60,000# 16/30 Brady sd & 10,000# super LC RCS.					
7. RU AFU. CO fr/3258'-5498'. 8. TIH w/tbg; set @ 5275'. 9. RWTP @ 10 a.m., 4/25/05.	MAY 2 5 2005				
	FARMINGTON FIELD OFFICE				
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) HOLLY Q PERKINS THIS SPACE FOR FEI	Title REGULATORY COMPLIANCE TECH Date 5/2/05 DERAL OR STATE OFFICE USE				
Approved by	Title Date				
Conditions of approval, if any, are attached. Approval of this notice does not vertify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.	ne for any person knowingly and willfully to make to any department or agency of the United				