

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #233

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-24440

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1720' FSL & 990' FWL, NE/4 SW/4 SEC 30-T31N-R05W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Pumping Unit & Rod Installation

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-15-2005 MIRU, Tbg press 190#, csg press 400#, blow down to flow back tank, ND tree. Unable to get BOP off skid, had forklift PU on BOP & backhoe beating down on skid, wouldn't come off, open doors on BOP, somebody had shut blind rams smashing pin, allowing it not to come off, wait on welder. Welder on loc, cut pin on BOP skid, got BOP's off, weld new pin on skid, SDFN.

05-16-2005 Tbg press 190#, csg press 400#, blow down to flow back tank, ND tree. SDFN.

05-17-2005 Tbg = 0#, csg = 400#, blow down to flow back tank. NU BOP, RU floor, pull tbg hanger. Tag fill, CO 12' of fill w/ 14 bph mist to PBTD @ 3256', circ. clean, pumped 2 - 5 bbl sweeps, PU & WOF 2 hrs. Tally 2 3/8" tbg on TOH, 101 jts, S.N., 1 jt, notched collar = 3224.80. Rabbit 2 3/8" tbg on TIH, tag PBTD @ 3256', space out & land tbg as follows w/ KB correction: 2 3/8" mud anchor @ 3253', 1.78" "F" nipple @ 3224', 100 jts, 4', 4', 6', 8' pup jts, 1 jt, (replaced 5 crimped jts). RD floor, ND BOP. NU B-1 adapter, SDFN.

05-18-2005 Tbg press 20#, csg press 400#, BD to FB tank. PU rods & RIT as follows: 1" X 6' gas anchor, 2 X 1 1/4 X 8 X 8'3" X 12'3" RHAC-Z pump w/ 82" max stroke, 4' pony, 38 - 3/4" guided rods, 3 - 1 1/4" sinker bars, 87 - 3/4" rods, 8' pony, 1 1/4" X 22' P.R. w/ 1 1/2" X 10' liner. Seat pump, load tbg w/ prod. water & test to 500# 15 min., bleed off press, stroke pump w/ rig & press to 500#, hang rods on unit. Turn well over to CBM team, RD pump, pit, FB tank, will drop derrick in morning. Release rig @ 1300 hrs, 05/18/05.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date May 25, 2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 13 2005

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD