District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 5 Copies 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND/AUTHORIZATION TO TRANSPORT 1 Operator name and Address <sup>/2</sup> OGRID Number Black Hills Gas Resources, Inc. 013925 350 Indiana Street, Suite 400 <sup>3</sup> Reason for Filing Code/ Effective Date Golden, CO 80401 <sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code East Blanco, Pictured Cliffs 30 - 039 - 2780072400 <sup>7</sup> Property Code 8 Property Name <sup>9</sup> Well Number Jicarilla <u>462-22</u> 23821 II. 10 Surface Location Ul or lot no. | Section | Township Range Lot.Idn | Feet from the | North/South Line Feet from the East/West line County 22 30N 03W 1975 2050 North West Rio Arriba 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 13 Producing Method Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code Date III. Oil and Gas Transporters 19 Transporter Name <sup>20</sup> POD <sup>21</sup> O/G 22 POD ULSTR Location 18 Transporter **OGRID** and Address and Description **Duke Energy Field Services** 036785 F-22-T30N-R03W G 3300 North "A" St. Bldg 7 Midland, TX 79705 MAR 2005 0.01. 3

IV. Produced W	ater		<u> </u>	1 9	
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description		-66.9	C To Control	
		F-22-T30N-R03W			
V. Well Comple	tion Data				

<sup>25</sup> Spud Date 7/8/04	<sup>26</sup> Ready Dat 11/18/04	e <sup>27</sup> TD 3814'	<sup>28</sup> PBTD 3763	<sup>29</sup> Perforations 3700-3710, 3750-3760	<sup>30</sup> DHC, MC DHC <i>34</i> /	
31 Hole Siz	e 32	Casing & Tubing Size	33 Depth Set	<sup>34</sup> Sacks	34 Sacks Cement	
12 ¼"		8 5/8"	264'	17	175	
7 7/8"		5 ½"	3810'	750		
		2 3/8"	3606.7'			

VI. Well Test Data 35 Date New Oil Gas Delivery Date <sup>39</sup> Tbg. Pressure Test Date 38 Test Length 40 Csg. Pressure 2/1/05 10/7/04 24 hours 42 Oil 43 Water 45 AOF 46 Test Method 41 Choke Size 44 Gas 92 **Flowing** <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION -6-05 been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Title: SUPERVISOR DISTRICT # 3 Allison Newcomb Title: Approval Date: JUN - 6 2005 Engineering Technician E-mail Address: anewcomb@bhep.com Date: Phone: 3/16/05 720-210-1308