Submit 3 Copies To Appropriate District Office	State of New Mo Energy, Minerals and Natu		Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-045-33016	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lo	ease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE 🗷
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Le	ase No.	
SUNDRY NOTICES AND REPORTS ON WELLS. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name: Trujillo 29-10-21	
PROPOSALS.)  1. Type of Well:		8. Well Number		
Oil Well Gas Well	Other CO October		2s	
2. Name of Operator			9. OGRID Number	
<u> </u>	rgen Resources Corporation		162928	
3. Address of Operator			10. Pool name or Wildcat	
2198 Bloomfield Highway, Farmington, NM 87401			Basin Fruitland Coal	
4. Well Location				
Unit Letter:	2370 feet from the Son	ath line and	1155 feet from t	he <u>East</u> line
Section 21	Township 29N	Range 10W	NMPM	County San Juan
	11. Elevation (Show whether	DR, RKB, RT, GR, et		
Fit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
THE LINE THICKNESS.	Delow-Grade rank. Volume	DDIS, COLISTIACIO	on material	
12. Check A NOTICE OF INTI PERFORM REMEDIAL WORK ☐	Appropriate Box to Indicate ENTION TO: PLUG AND ABANDON	1	SEQUENT REPO	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: spud		X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
06/06/05 Spud @ 4:30 am on 06/06/05. Drill 12-1/4" hole to 316'. Ran 7 jts. 8.625" 24# J-55 LT&C casing, set @ 312'. RU Halliburton. Cement with 225 sks Class B, 1/4#/sk flocele, 2% CaCl2 (266 cu.ft.). Circulate 15 bbls cement to surface. Plug down @ 12:00 pm on 06/07/05. WOC. RD Halliburton. NU BOP. Test casing & BOP to 600 psi - ok.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan				
SIGNATURE MCKI TOW			ry Analyst D	
Type or print name Vicki Donaghe		mail address:	vdonaghe@energen.c Telepho	com one No. 505.325.6800
For State Use Only	<b>'</b>	SUPERVISOR DIST	RICT#3	JUN 16 2005
APPROVED BY (Luck) Conditions of Approval, if any:	TI	TLE	DA	TE 16 2005