DUNLING ON Acco	llatory unting Il File , 2003
Type of Completion Date: 05/18/2005	
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ API No. 30-039-2932 DHC#: 1694az	9
Well Name SAN JUAN 28-6 UNIT #186N	
SAN JUAN 28-6 UNIT	
Completion Date 5/13/2005 Test Method HISTORICAL FIELD TEST PROJECTED OTHER	
FORMATION GAS PERCENT CONDENSATE PERCENT	
MESAVERDE 1870 MCFD 80% 0 80%	
DAKOTA 461 MCFD 20% 0 20%	
2331	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.	
APPROVED BY TITLE DATE	
X Litt. n. Co. Engineer 5/18/05	
Ken Collins X Longy Payne Engineering Tech. 5-18-06	