BURLINGTON

PRODUCTION ALLOCATION FORM

Status PRELIMINARY ☐ FINAL ☒
Date: 05/26/2005

Type of Cor	Date: 05/26/2005					
NEW DRII	L 🛭 REC	OMPLETIO	N 🔲 PAYA	ADD COMMINGLE		API No. 30-045-32858 DHC#: 1863AZ
Well Name	Well No.					
NYE						#3 M
Unit Letter	Section	Township	Range	Footage	County, State	
J	01	T030N	R011W	1360' FSL & 1860' FEL	San J	uan County, New Mexico

Completion Date Test Method

05/23/2005 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1141 MCFD	63%	0	0 %
DAKOTA	678 MCFD	37%	1	100 %
	1819			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X Karth W. Com	Engineer	5/24/85
Ken Collins X / / / / / / / / / / / / / / / / / /	Engineering Tech.	5/24/05
Wendy Payne		753/00