

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Re:

Mark E. Fesmire, P.E.

Director

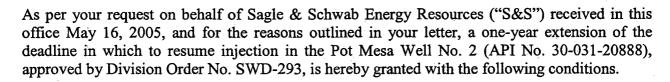
Oil Conservation Division

May 31, 2005

Sagle & Schwab Energy Resources 2223 Main Ave. PO Box 2677 Durango, CO 81302

Dear Mr. Schwab:

Extension of Administrative Order SWD-293



Just prior to resuming injection, the operator shall submit the following data to the Division in Santa Fe.

- 1) Casing and cement top data on all wells drilled to at least the top perforation depth and within ½ mile radius of this injection well.
- 2) All wells and pools producing and/or considered prospective within a 2-mile radius of this injection well.
- 3) Plot of available injection data vs time, including daily injection rate and wellhead pressure.
 - 4) Current static fluid level and estimated reservoir pressure.
- 5) Statement verifying that a pressure limiting device is installed and operational at or near the wellhead.

The injection authority for this well shall expire on July 1, 2006, if the operator has not resumed injection.

William V. Jones P.E.

Sincerely.

cc: Oil Conservation Division - Aztec

File: SWD-293