District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410

6/7/2005

Phone:

(505)326-9701

Date:

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Sulmit to Appropriate District Office

5 Copies

Fe, NM 87505	Santa Fe, NM 87505		/ 🗆	<b>AMENDED</b>	REPO
REQUEST FOR	ALLOWABLE AND A	UTHORIZATION/I	O TRANSP	ORT	

District IV	ia Da Sant	to Do NIM 975	:05	12	20 South St.		•		/	/		
1220 S. St. Franc	is Dr., San I.			1A G(V	Santa Fe, N LOWABLE		тцОі	<b>ወነ</b> ማ ልጥ	IONT	ጥ <b>ጥ</b> ልነ		AMENDED REPORT
<sup>1</sup> Operator na	ame and A	Address				ANDAU			D Numbe		NOI	)K1
Burlington Resources Oil & Gas Company LP PO Box 4289								14538				
Farmington, New Mexico 87499								<sup>3</sup> Reason for Filing Code/ Effective Date				
<sup>4</sup> API Number								New Drill  6 Pool Code				
30-039-293	Blanco Mo						72319					
<sup>7</sup> Property Code <sup>8</sup> Property Name						° Well Num					Number	
<b>II.</b> 10 Sur	San Juan 2	8-6 Unit		121M				121M				
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Soutl	h Line	Feet fro	m the	East/Wes	t line	County
I	15	28N	6W		1825	South		470		East		Rio Arriba
11 Bot	11 Bottom Hole Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet fro	m the	East/Wes	t line	County
10 - 51 -	-2				17 - 100 -		16.4				17 = 10	
<sup>12</sup> Lse Code		ing Method Code	1	nnection ate	<sup>15</sup> C-129 Per	mit Number	,, (	C-129 Eff	ective Da	ite	17 C-12	9 Expiration Date
F		owing										
TII. Oil a	nd Gas	Transport	ore				<u> </u>			<u> </u>	<del></del>	
18 Transpor		<sup>19</sup> Tra	nsporter l		20	POD	POD 21 O/G			<sup>22</sup> POD ULSTR Location		
OGRID			nd Addres							and	l Descri	ption
9018		Giai	nt Indust	ries			0					
				_								
25244	İ	William	ıs Field S	Services			G				-	
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•••••								*********			and the same	
IV. Prod	luced W			<u> </u>							ON C	
IV. Prod	luced W		ULSTR 1	Location a	and Description						on Ch	
<sup>23</sup> POD		<sup>24</sup> POI	ULSTR 1	Location a	and Description	1					on C	
V. Well	Complet	<sup>24</sup> POI		Location a	and Description	28 PBT.	D	<sup>29</sup> P	erforatio			30 DHC. MC
<sup>23</sup> POD	Complet	<sup>24</sup> POI	Date	Location a					erforatio 956'-561(	ns	24:	<sup>30</sup> DHC, MC DHC 1730AZ
V. Well 25 Spud Da 3/7/05	Complet	ion Data 26 Ready	Date 05	Location a	<sup>27</sup> TD 7870'	<sup>28</sup> PBT 7867 <sup>3</sup>		50		ns )'	1	
V. Well 25 Spud Da 3/7/05	Complet tte	ion Data 26 Ready	Date 05		<sup>27</sup> TD 7870'	<sup>28</sup> PBT. 7867 <sup>3</sup>	,	50		ns )'	I 34 Sacks	DHC 1730AZ
V. Well 25 Spud Da 3/7/05	Complete te le	ion Data 26 Ready	Date 05	g & Tubir 9 5/8	<sup>27</sup> TD 7870'	<sup>28</sup> PBT 7867 <sup>3</sup>	epth So	50		ns )'	34 Sacks 81 c	S Cement
V. Well 25 Spud Da 3/7/05	Complete tte	ion Data 26 Ready	Date 05	g & Tubir	<sup>27</sup> TD 7870'	<sup>28</sup> PBT 7867 <sup>3</sup>	epth S	50		ns )'	34 Sacks 81 c	DHC 1730AZ s Cement
V. Well so Spud Da 3/7/05  31 Ho 12	Complete tte ble Size 2 1/4	ion Data 26 Ready	Date 05	g & Tubir 9 5/8	<sup>27</sup> TD 7870'	<sup>28</sup> PBT 7867 <sup>3</sup> <sup>33</sup> D	epth So	50		ns )'	34 Sacks 81 c	S Cement cu. ft. cu. ft.
V. Well so Spud Da 3/7/05  31 Ho 12	Complete te le	ion Data 26 Ready	Date 05	g & Tubir 9 5/8 7 5 1/2	<sup>27</sup> TD 7870'	<sup>28</sup> PBT 7867 <sup>3</sup> <sup>33</sup> D	, depth So 134' 3659'	50		ns )'	34 Sacks 81 c	S Cement
V. Well so Spud Da 3/7/05  31 Ho 12	Complete tte ble Size 2 1/4	ion Data 26 Ready	Date 05	g & Tubir 9 5/8	<sup>27</sup> TD 7870'	<sup>23</sup> PBT. 7867 <sup>3</sup> <sup>33</sup> D	, depth So 134' 3659'	50		ns )'	34 Sacks 81 c	S Cement cu. ft. cu. ft.
V. Well so Spud Da 3/7/05  31 Ho 12	Complete te de la complete Size de 1/4 de 1/4 de 1/4	tion Data  26 Ready 5/27/0	Date 05	g & Tubir 9 5/8 7 5 1/2	<sup>27</sup> TD 7870'	<sup>23</sup> PBT. 7867 <sup>3</sup> <sup>33</sup> D	repth So 134' 3659' 7868'	50		ns )'	34 Sacks 81 c	S Cement cu. ft. cu. ft.
V. Well 28 Spud Da 3/7/05 31 Ho 12 8	Complete te de la complete de la com	tion Data  26 Ready 5/27/0	Date 05	g & Tubin 9 5/8 7 5 1/2 2 3/8	<sup>27</sup> TD 7870'	<sup>23</sup> PBT 7867 <sup>3</sup> <sup>33</sup> D	repth So 134' 3659' 7868'	50 et	3° Tbg	ns )'	1037 576	S Cement cu. ft. cu. ft.
V. Well  25 Spud Da 3/7/05  31 Ho  12  8  VI. Well	Complete te de la complete de la com	tion Data  26 Ready 5/27/0	Date 05 32 Casing	g & Tubin 9 5/8 7 5 1/2 2 3/8	27 TD 7870' ng Size  Test Date	<sup>23</sup> PBT 7867 <sup>3</sup> <sup>33</sup> D  3  3  Test	repth Si 134' 3659' 7868' 7744'	50 et	3° Tbg	ns ),	1037 576	S Cement cu. ft. cu. ft. cu. ft. 40 Csg. Pressure
V. Well Spud Da 3/7/05  31 Ho 12  8  VI. Well 35 Date New  41 Choke S	Complete the color of the color	ata  24 POI  25 Ready 5/27/6  Ata  36 Gas Deliv  42 Oi  e rules of the	Date 05  32 Casing ery Date	g & Tubin 9 5/8 7 5 1/2 2 3/8	Test Date 5/25/05  Water	<sup>28</sup> PBT 7867 <sup>3</sup> <sup>33</sup> D  3 Tesi 1	repth Septh	et th	39 Tbg	ns )? . Pressure 790	1037 576	S Cement cu. ft. cu. ft. cu. ft.  4º Csg. Pressure SI 700  4º Test Method Flowing
V. Well  Spud Da 3/7/05  11  8  VI. Well  VI. Well  Choke S	Complete the color of the color	ata  24 POI  25 Ready 5/27/6  Ata  36 Gas Deliv  42 Oi  e rules of the that the infor	Date 05  32 Casing a consequence of the consequence	g & Tubir 9 5/8 7 5 1/2 2 3/8	Test Date 5/25/05  Water	<sup>23</sup> PBT 7867 <sup>3</sup> <sup>33</sup> D  3  3  Test	repth Septh	et th	39 Tbg	. Pressure 790	1037 576	S Cement cu. ft. cu. ft. cu. ft.  4º Csg. Pressure SI 700  4º Test Method Flowing
V. Well Spud Da 3/7/05  31 Ho 12  8  VI. Well 35 Date New  41 Choke S	Complete the color of the color	ata  24 POI  25 Ready 5/27/6  26 Ready 5/27/6  27 Oi  28 Ready 5/27/6  29 Ready 5/27/6  20 Ready 5/27/6  20 Ready 5/27/6	Date 05  32 Casing a consequence of the consequence	g & Tubir 9 5/8 7 5 1/2 2 3/8	Test Date 5/25/05  Water	<sup>28</sup> PBT 7867 <sup>3</sup> <sup>33</sup> D  3 Tesi 1	7868° 7744° t Length hr Gas 483	et th	39 Tbg	. Pressure 790	1037 576	S Cement cu. ft. cu. ft. cu. ft.  4º Csg. Pressure SI 700  4º Test Method Flowing
V. Well Spud Da 3/7/05  31 Ho 12  8  VI. Well Spud Da 1/7/05  1 Ho 12  8  6  VI. Well  1 Choke S  1 I hereby cert been complied complete to the Signature:	Complete the color of the color	ata  24 POI  25 Ready 5/27/6  26 Ready 5/27/6  27 Oi  28 Ready 5/27/6  29 Ready 5/27/6  20 Ready 5/27/6  20 Ready 5/27/6	Date 05  32 Casing a consequence of the consequence	g & Tubir 9 5/8 7 5 1/2 2 3/8	Test Date 5/25/05  Water	28 PBT 78673 33 D 38 Test 1 44 1 Approved by:	7868° 7744° t Length hr Gas 483	et th	39 Tbg	. Pressure 790	1037 576	S Cement cu. ft. cu. ft. cu. ft.  4º Csg. Pressure SI 700  4º Test Method Flowing
V. Well Spud Da 3/7/05  31 Ho 12  8  VI. Well 35 Date New  41 Choke S	Complete the color of the color	ata  24 POI  25 Ready 5/27/6  26 Ready 5/27/6  27 Oi  28 Ready 5/27/6  29 Ready 5/27/6  20 Ready 5/27/6  20 Ready 5/27/6	Date 05  32 Casing a consequence of the consequence	g & Tubir 9 5/8 7 5 1/2 2 3/8	Test Date 5/25/05  Water	28 PBT 7867 <sup>3</sup> 33 D 35 Test 1 44 1	repth Si 134' 3659' 7868' 7744' t Lengthr Gas 483	oll co	39 Tbg  Solve Tbg	Pressure 790 AOF	1037 576  VISION	S Cement cu. ft. cu. ft. cu. ft.  4º Csg. Pressure SI 700  4º Test Method Flowing
V. Well Spud Da 3/7/05  31 Ho 12  8  VI. Well  Spud Da 1/2  8  6  VI. Well  Thereby cert been complied complete to the Signature:  Printed name:	Complete tite  Dele Size  2 1/4  3/4  1/4  Test Date tify that the with and the best of new times the control of the control o	ata  26 Ready 5/27/6  Ata  36 Gas Deliv  42 Oile rules of the that the informy knowledge	Date 05  32 Casing a consequence of the consequence	g & Tubir 9 5/8 7 5 1/2 2 3/8	Test Date 5/25/05  Water	28 PBT 78673 33 D 38 Test 1 44 1 Approved by:	repth Si 134' 3659' 7868' 7744' t Length hr Gas 483	OIL CO	39 Tbg  Solve Tbg	Pressure 790 AOF ATION DI	1037 576  VISION	S Cement cu. ft. cu. ft. cu. ft.  4º Csg. Pressure SI 700  4º Test Method Flowing